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URBANA

SUPPLEMENT TO BULLETIN 62

ANALYSES OF ILLINOIS COALS

BY
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Analyses of Face Samples of Illinois Coals made since
1935 with additions to and revisions of data in Bulletin 62
and revised mine and county averages.



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ANALYSES OF ILLINOIS COALS

(Supplement to Bulletin 62)

BY

GILBERT H. CADY

Discussion of Tables

The present compilation of analytical data includes reports of analyses of face samples of Illinois coal beds made in the laboratories of the Illinois State Geological Survey and the United States Bureau of Mines since the publication in 1935 of Bulletin 62, "Classification and Selection of Illinois Coals."

The data in this supplement are grouped in tables corresponding to and numbered similarly with those appearing in Bulletin 62. New analyses made necessary a revision of the table of mine and county averages (tables 2 and 4). In all cases of new or revised mine averages all analyses, both old and new, from which the averages were calculated are given in table 1; therefore, there are some instances of repetition of old analyses as given in Bulletin 62. These have been designated by an asterisk in the last column of table 1.

Table 2 gives the mine average for each mine in those counties for which new or revised county averages are given. This means that some of the mine averages given in Bulletin 62 are repeated in this table. Such repeated mine averages have also been designated by an asterisk.

Table 3 gives a few composite analyses showing data used in compilation of mine averages but not shown elsewhere. The composite analyses for mines in Franklin and Marion counties provided the only source of ultimate values. The two analyses from Washington County are separately run composite analyses of two sets of face samples, one analysis was made by the Bureau of Mines and the other by the State Geological Survey. These provide the basis for the mine averages given in table 2.

Table 4 summarizes the county averages, by coal bed, appearing in table 2. This table includes county averages given in Bulletin 62 for which no revision was necessary as well as the revised county averages.

Table 5 is a list of the mines from which samples were obtained. The names of all mines, represented by analyses appearing in Bulletin 62 and the present revision, are not revealed because some of the information is confidential; but the present list is somewhat larger than the one appearing in Bulletin 62. This is because more mines are represented in the combined lists, some of the recent analyses are not of a confidential character, the identity of some of the mines has been revealed in a Bureau of Mines publication in 1942,¹ and some of the mines have been abandoned and the property is not maintained by operating companies. In case the identity of a particular mine is desired and the name of the operator is not given in table 5, the Survey upon request will communicate such desire to the individual operator involved, and in most cases release of the information can probably be obtained.

It should be pointed out that the principal purpose of the compilation of these analytical data is to provide information in regard to the regional variations of the coal beds of Illinois. Individual face samples are useful for this purpose but are of doubtful value as an index of the exact nature of the coal produced from any mine after the coal has passed through the mining and preparation processes. It is therefore reasonable that operators should not desire to have analyses of face samples widely distributed as representative of the coal as produced. In the old days of hand mining and mine-run loading of coal the face sample was fairly representative of the coal produced; in fact it probably reported quality somewhat better than that commonly produced. Conditions are considerably different today since modern preparation processes considerably modify the proportion of the coal shipped that consists of moisture, ash, and sulfur. The values given in such a publication as Bulletin 62 and the present supplement are useful in providing information as to the initial regional character of the bed as it exists in the ground, after the gross impurities have been removed. The extent to which impurities will be removed in the mining and preparation processes rests with the individual mine and can be altered as desired from day to day, since no standards of purity exist. The face samples, therefore, may or may not be representative of this prepared coal.

¹ U. S. Bureau of Mines Tech. Paper 641, Analyses of Illinois Coals, 1942.

Table 6 presents new data on the ash softening temperatures except for a few items that have been published by the U. S. Bureau of Mines.²

Order of the Coal Beds

Investigations since 1935 have made necessary some changes in the identification and correlation of some of the coal beds. The present list, like the first, is arranged to give the analyses of the oldest coal bed in each county first, with successively younger coal beds following. The present arrangement of beds and that in Bulletin 62 are shown in the following table:

Revision	Bulletin 62
Lower Willis coal bed	Not represented
No. 1 coal bed	Rock Island No. 1 coal bed
Murphysboro coal bed at Murphysboro	Murphysboro No. 1? coal bed
Murphysboro (?) coal bed at Carbondale	Not represented
Lower Assumption coal bed	Same
Upper Assumption coal bed	Same
No. 2 coal bed	LaSalle and Colchester No. 2 coal bed
No. 4 coal bed	Summun No. 4 coal bed
No. 5 coal bed	Harrisburg and Blair No. 5 (4?) coal bed and Springfield No. 5 coal bed
Spring Lake coal bed ³	Not represented
No. 6 coal bed	Grape Creek No. 5, Herrin and Verona No. 6 coal bed
No. 7 coal bed	Sparland or Danville No. 7 coal bed
Friendsville coal bed	Not represented
Trowbridge coal bed ⁴	Not represented

² U. S. Bureau of Mines, Tech. Paper 641, Analyses of Illinois Coals, 1942.

³ Spring Lake coal bed, named from Spring Lake, 1 mile west of Streator in LaSalle County, in the NE. 1/4, NW. 1/4, sec. 27, T. 31 N., R. 3 E., near which coal has been seen in a former strip pit, is referred to as Unit 43 in Illinois Geol. Survey Bull. 66, Geology and Mineral Resources of the Marseilles, Ottawa, and Streator Quadrangles, by H. B. Willman and J. Norman Payne, pp. 153 (fig. 68) and 129, 1942.

⁴ Trowbridge coal bed is named for the village of Trowbridge in southeastern Shelby County, near which coal outcrops along the south side of the road about the middle of the south line of sec. 11, T. 10 N., R. 6 E. The same bed outcrops at several other places along Little Wabash Valley in this township. It has previously been erroneously referred to as the Shelbyville coal bed in Illinois Geol. Survey Cir. 19, by G. H. Cady, pp. 4 and 9, 1937.

Some doubt still remains as to the relative stratigraphic positions of the Rock Island, Murphysboro, and Assumption coal beds, but the position indicated is the one now regarded as most probable. There seems to be no question that all these beds lie at positions below the LaSalle (No. 2) coal bed. It is thought probable that the Assumption beds may correspond to the Davis and DeKoven coal beds of Saline and Gallatin counties which are commonly but erroneously called No. 2, but lie 100 feet or more above the probable position of the Murphysboro coal bed and 50 feet more or less below the position of the LaSalle (No. 2) coal bed. The possibility exists that the Murphysboro and the Rock Island beds lie at the same position; but there are those who think, with good reason, that the Murphysboro bed lies somewhat above the position of the Rock Island coal bed. Both the Murphysboro and Rock Island beds have been correlated with the Curlew coal bed lying a short distance below the Curlew limestone of southeastern Illinois and western Kentucky; the Murphysboro coal bed has also been correlated with the Bald Hill coal lying between the Stonefort and Curlew limestones; but these are still controversial issues.

In the present revision, the only coal bed designated No. 4 is the Sumnum coal bed of western Illinois and Greene County. The suggested correlation of this bed with the Blair and Harrisburg beds of southern Illinois indicated in Bulletin 62 seems to have no good basis. It will be noted that the Grape Creek coal bed of Vermilion County is classified as No. 6 in the revision. Recent investigations in Vermilion County by the Coal Division of the State Geological Survey indicate the correctness of this correlation, rather than correlation with the No. 5 bed suggested by Bulletin 62.

The identification of the coal bed formerly mined at Verona as No. 6 seems more probable than its identification as No. 7, particularly since the coal formerly regarded as No. 7 in the Streator field is now known definitely to be No. 6 coal bed. Some doubt exists as to the correctness of the correlation of No. 6 coal bed with certain beds formerly mined at Pontiac and Fairbury, Livingston County. The Second Vein in the LaSalle District, formerly called No. 5, is now known to be No. 6.

At present the only localities where No. 7 coal bed is known

to be of mineable thickness are in the LaSalle District (First Vein), the Danville District, western Illinois in the vicinity of Sparland in Marshall County, and near Murdock, Douglas County. There may be as yet unproved areas of mineable No. 7 coal bed in Edgar, Clark, Crawford, and Lawrence counties adjacent to Indiana.

The Friendsville coal bed lies near the surface in northeastern Wabash and southern Lawrence counties and several hundred feet above No. 6 coal bed. It seems to lie 100-150 feet above the Shoal Creek limestone. The Trowbridge coal bed lies about 400 feet above the Millersville limestone and about 600 feet above the Shoal Creek limestone in eastern Cumberland and southeastern Shelby County. It lies near the surface in the area where it was sampled and is the youngest coal geologically of those represented in the analyses.

The Willis coal bed is, in contrast to the Trowbridge coal bed, the oldest geologically represented in the compilation. This bed was sampled on the south flank of the Eagle Valley syncline about three miles south of Gibsonia in the southern part of Eagle Valley. The Willis bed is thought to lie a short distance above the conglomeratic Pounds sandstone, well exposed at the Pounds in southern Gallatin County, and is 600 to 700 feet below the Herrin (No. 6) coal bed. It is not known to be commercially mineable in Illinois.

Use of the Unit Coal B.t.u. Value

The basic heat value to be used in comparison of Illinois coals is the unit coal heat value. Knowing this value for any coal it is possible to determine by calculation its approximate B.t.u. value for any content of ash, moisture, and sulfur. The determination may be made by calculation using one of the formulae given on page 20, Bulletin 62. It may, however, be determined with less effort and with approximate accuracy with the help of the nomographs found in Appendix II (pages 345 to 354), Bulletin 62. The nomographs also provide an easy method for comparing the quality of two coals, coal and gas, and coal and oil. Reproductions of these nomographs on a scale larger (12" x 13") than those reproduced in Bulletin 62 are available for 15 cents each.

In the table of county averages (table 4) the unit coal index value given in the final column of page of analyses is the unit B.t.u. value shortened to indicate hundreds of B.t.u.; the figure 145, for example, represents a unit coal B.t.u. value of 14,500.

Rank Index

Rank index (table 4) is a figure representing even hundreds of B.t.u. on the moist mineral matter free basis, upon which basis classification of high-volatile coals such as those mined in Illinois is made, as explained in Bulletin 62. In general the relative rank of an Illinois coal is indicated directly by its rank index. There are three ranks of Illinois coal (fig. 1): High-volatile A bituminous coal with rank index above 140, high-volatile B bituminous coal with rank index from 130 to 139, and high-volatile C bituminous coal with rank index from 110 to 129.

Acknowledgments

The author gratefully acknowledges the capable assistance of Mrs. Lucretia S. Levy in the preparation of the tables and calculation of mine and county averages and of Miss Margaret Parker in tabulating the data using International Business Machines.

The author acknowledges the use of data printed in U. S. Bureau of Mines Technical Paper, No. 641, to round out the list of available and reliable analyses of face samples of Illinois coal beds. Except for these, no analyses have been used other than those made by the Analytical Division of the State Geological Survey under the direction of O. W. Rees, Head of the Division.

FINDING KEY TO ARRANGEMENT OF ANALYSES
(See page 67, Bulletin 62)

Coal Beds and Counties	Table 1 (page)	Table 2 (page)	Table 3 (page)
Lower Willis coal			
Gallatin County (Eagle Valley)...	13	26	
Coal No. 1 (Rock Island)			
Henry County.....	13	26	
Knox County.....	13	27	
Murphysboro coal			
Jackson County (Murphysboro)...	13-14	28-29	
Jackson County (Carbondale)....	14	29	
Coal No. 2 (LaSalle)			
Hancock County.....	14	30	
LaSalle County (east of LaSalle anticline).....	14-15	30	
Coal No. 5 (Springfield or Harrisburg)			
Edgar County.....	15	31	
Fulton County.....	15	31-33	
Gallatin County (north of Eagle Valley).....	16	33-34	
Gallatin County (in Eagle Valley).	16	34	
Jackson County.....	16	35	
Logan County.....	16-17	35	
Saline County.....	17	36-38	
Sangamon County.....	17-18	38-40	
Spring Lake coal			
LaSalle County.....	18	41	
Coal No. 6 (Herrin)			
Bureau County.....	18	41	
Franklin County.....	18-20	41-44	59
Grundy County.....	20	44-45	
Henry County.....	20	45	
Macoupin County.....	20	46-47	

Finding Key to Arrangement of Analyses (Continued)

Coal Beds and Counties	Table 1 (page)	Table 2 (page)	Table 3 (page)
Coal No. 6 (Herrin) continued			
Madison County	20-21	47-49	
Marion County.....	21	49	59
Perry County (west of DuQuoin anticline).....	21-22	50-51	
Randolph County.....	22	52-53	
St. Clair County.....	22-23	53-55	
Saline County.....	23	55	
Washington County	23	55-56	59
Coal No. 7 (Danville)			
Vermilion County.....	24	56-57	
Friendsville coal			
Wabash County.....	24	57	
Trowbridge coal			
Shelby County.....	24	57	

EXPLANATIONS AND GENERAL FOOTNOTES

General

In the column headed "Condition" (tables 1-4), the form of analysis is denoted by number as follows: 1 - sample as received at laboratory; 2 - moisture-free; 3 - moisture- and ash-free; 4 - moist mineral-matter free; 5 - dry mineral-matter-free (unit coal).

Bureau of Mines mine index numbers are indicated by a "B" preceding the number.

All Bureau of Mines analyses have been published in U. S. Bureau of Mines Technical Paper 641 except B55488-89-90-91 (Mine 656 Vermilion County).

Table 1

Explanation of footnote symbols:

- x - Abandoned or long idle.
- + - Local or captive mine.
- a - Located east of LaSalle anticline.
- b - Located in Eagle Valley.
- c - Located west of DuQuoin anticline.
- d - C670-1-2 in Bulletin 62, p. 101, should be coal bed No. 7.

The following abbreviations have been used in denoting coal beds:

- LW - Lower Willis.
- MU - Murphysboro at Murphysboro.
- MC - Murphysboro (?) at Carbondale.
- SL - Spring Lake.
- FR - Friendsville.
- TR - Trowbridge.

Table 4

The number of mines represented by the ultimate analyses is given in table 2.

TABLE 1. — INDIVIDUAL PROXIMATE ANALYSES OF FACE SAMPLES

Laboratory Number	Mine Index Number	Date	County	Coal Bed	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Mineral CO ₂	British thermal units	Pub. in Bull. 62
LOWER WILLIS													
GALLATIN EAGLEVALLEY													
C 1546	X+ 631	35	GALL	LW	1 2 3 5	3.2	340 351 390	531 550 610	9.7 9.9	403 416 462	1 1	13181 13614 15127 15406	
C 1547	X+ 631	35	GALL	LW	1 2 3 5	3.6	334 346 385	533 553 615	9.7 10.1	431 446 497	7 7	13097 13583 15109 15420	
C 1548	X+ 631	35	GALL	LW	1 2 3 5	3.5	329 340 383	527 547 617	10.9 11.3	495 513 578	4 4	12856 13319 15016 15373	
NO 1 COAL													
HENRY													
14385	+ 237	24	HENR	1	1 2 3 5	17.36	3631 4393 4713	4073 4929 5287	5.6 6.78	292 353 379	7.9 9.6 10.3	11035 13353 14324 14522	*
14386	+ 237	24	HENR	1	1 2 3 5	17.4	3572 4324 4798	3872 4688 5202	8.16 9.88	384 465 516	9.9 12 13.3	10650 12894 14308 14592	*
C 2425	+ 237	41	HENR	1	1 2 3 5	19.3	316 392 440	402 498 560	8.9 11.0	385 477 536		10332 12802 14386 14694	
KNOX													
C 1685	632	35	KNOX	1	1 2 3 5	14.8	374 438 478	407 478 522	7.1 8.4	42 492 537	2 2.3	11224 13166 14367 14645	
C 1686	632	35	KNOX	1	1 2 3 5	14.3	385 449 491	399 466 509	7.3 8.5	42 491 536	8 9.3	11250 13135 14350 14627	
C 1687	632	35	KNOX	1	1 2 3 5	15.2	354 417 457	420 495 543	7.4 8.8	399 47 516	5.8 6.8	11098 13092 14351 14625	
MURPHYBORO													
JACKSON													
B39307 B4	X+ 604	39	JACK	MU	1 2 3 5	9.1	329 362 388	518 570 612	6.2 6.8	1.2 1.3 1.4		12470 13710 14710 14840	

ANALYSES OF ILLINOIS COALS

TABLE 1. — INDIVIDUAL PROXIMATE ANALYSES OF FACE SAMPLES — Continued

Laboratory Number	Mine Index Number	Date	County	Coal Bed	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Mineral CO ₂	British Thermal units	Pub. in Bull. 62
B 39 308 BM	X+ 604	39	JACK	MU	1	83	337	530	50	9		12690	
						2	368	577	55	10		13840	
						3	389	611		11		14650	
				5								14750	
B 39 309 BM	X+ 604	39	JACK	MU	1	76	346	519	59	11		12730	
						2	374	563	63	12		13770	
						3	399	601		13		14700	
				5								14820	
MURPHYBORO AT CARBON JACKSON													
B 39 376 BM	X+ 602	39	JACK	MC	1	62	332	519	87	33		12550	
						2	354	553	93	36		13370	
						3	390	610		39		14750	
				5								14990	
B 39 377 BM	X+ 602	39	JACK	MC	1	57	332	524	87	36		12590	
						2	353	555	92	38		13360	
						3	388	612		42		14710	
				5								14970	
B 39 378 BM	X+ 602	39	JACK	MC	1	53	334	523	90	36		12670	
						2	352	553	95	38		13370	
						3	389	611		42		14780	
				5								15040	
B 39 586 BM	X+ 607	39	JACK	MC	1	48	372	461	119	52		12290	
						2	391	484	125	55		12920	
						3	446	554		62		14750	
				5								15150	
B 39 587 BM	X+ 607	39	JACK	MC	1	40	379	470	111	44		12590	
						2	395	490	115	46		13110	
						3	446	554		52		14820	
				5								15160	
B 39 588 BM	X+ 607	39	JACK	MC	1	46	383	458	113	47		12440	
						2	402	479	119	49		13040	
						3	456	544		56		14790	
				5								15150	
NO 2 COAL HANCOCK													
C 2521	X+ 609	42	HANC	2	1	142	380	398	80	49	12	11206	
						2	443	464	93	57	14	13063	
						3	489	511		63	16	14406	
				5								14717	
C 2522	X+ 609	42	HANC	2	1	161	392	384	63	343	21	11215	
						2	467	488	75	409	25	13374	
						3	505	495		442	27	14452	
				5								14689	
LA SALLE EAST													
C 2304	a 370	40	LASA	2	1	116	398	404	82	654		11408	
						2	450	457	93	74		12912	
						3	496	504		816		14228	
				5								14602	

INDIVIDUAL ANALYSES OF FACE SAMPLES

TABLE 1.—INDIVIDUAL PROXIMATE ANALYSES OF FACE SAMPLES—Continued

Laboratory Number	Mine Index Number	Date	County	Coal Bed	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Mineral CO ₂	British thermal units	Pub. in Bull. 62
C 2305	0 370	40	LASA	2	1	12.7	40.9	39.4	7.0	54.2		11578	
					2		46.8	45.2	8.0	6.2	13261		
					3		50.9	49.1		67.4	14418		
C 2307	OX+ 657	40	LASA	2	1	14.0	37.2	37.8	11.0	82.2		10583	
					2		43.3	43.9	12.8	9.6	12307		
					3		49.6	50.4		10.98	14126		
C 2308	OX+ 657	40	LASA	2	1	14.8	35.6	40.5	9.1	63.1		10741	
					2		41.8	47.5	10.7	7.2	12614		
					3		46.8	53.2		8.3	14121		
NO 5 COAL EDGAR	+ 614	35	EDGA	5	1	11.0	38.0	43.0	8.0	37.4	22	11752	
					2		42.7	48.3	9.0	42.1	25	13208	
					3		46.9	53.1		4.62		14519	
C 1575	+ 614	35	EDGA	5	1	11.5	38.7	41.7	8.1	35.1	22	11704	
					2		43.7	47.2	9.1	39.7	25	13226	
					3		48.1	51.9		4.37		14553	
C 1576	+ 614	35	EDGA	5	1	10.7	39.0	41.7	8.6	35.3	42	11715	
					2		43.6	46.8	9.6	39.5	48	13125	
					3		48.3	51.7		4.37		14522	
FULTON	X+ 367	34	FULT	5	1	14.1	35.8	41.2	8.9	32.5	65	10954	
					2		41.7	48.0	10.3	37.8	75	12747	
					3		46.5	53.5		42.1		14210	
C 543	X+ 367	34	FULT	5	1	14.6	34.6	41.9	8.9	30.1	24	10695	
					2		40.5	49.1	10.4	35.3	28	12519	
					3		45.2	54.8		39.3		13969	
C 544	X+ 367	34	FULT	5	1	14.6	34.1	42.9	8.4	32	12	10790	
					2		40.0	50.1	9.9	37.5	14	12642	
					3		44.3	55.7		41.6		14029	
C 545	X+ 367	34	FULT	5	1	22.6	28.7	41.1	7.6	18.4	1	9104	
					2		37.0	53.1	9.9	23.7	12	11768	
					3		41.1	58.9		26.3		13059	
C 546	X+ 367	34	FULT	5	1	24.2	28.4	38.1	9.3	15.6	1	8623	
					2		37.4	50.3	12.3	20.5	14	11369	
					3		42.7	57.3		23.4		12958	
												13163	

TABLE 1.—INDIVIDUAL PROXIMATE ANALYSES OF FACE SAMPLES—Continued

Laboratory Number	Mine Index Number	Date	County	Coal Bed	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Mineral CO ₂	British thermal units	Pub. in Bull. 62
GALLATIN													
C 2060	X+ 648	38	GALL	5	1 2 3 5	45	367 384 424	498 522 576	90 94	319 334 368	31 32 36	12736 13330 14718 14956	
C 2061	X+ 648	38	GALL	5	1 2 3 5	42	372 389 427	500 521 573	86 89	278 299 319	32 34 37	12866 13438 14757 14971	
C 2062	X+ 648	38	GALL	5	1 2 3 5	44	370 387 425	501 524 575	85 89	329 344 378	37 38 42	12839 13438 14756 14990	
GALLATIN EAGLEVALLY													
C 2026	CX+ 640	38	GALL	5	1 2 3 5	38	367 382 431	484 503 569	111 115	339 352 398		12640 13136 14849 15133	
C 2027	CX+ 640	38	GALL	5	1 2 3 5	40	359 373 417	501 523 583	100 104	434 452 505		12736 13262 14806 15109	
C 2028	CX+ 640	38	GALL	5	1 2 3 5	54	345 365 415	487 515 585	114 120	399 422 48		12359 13071 14861 15179	
C 2907	C+ 659	43	GALL	5	1 2 3 5	42	337 352 398	510 532 602	111 116	389 406 459		12631 13180 14903 15224	
C 2908	C+ 659	43	GALL	5	1 2 3 5	41	336 350 393	518 540 607	105 110	388 404 454		12747 13286 14922 15232	
JACKSON													
C 1979	X 183	37	JACK	5	1 2 3 5	79	364 395 449	446 484 551	111 121	329 357 406		11766 12780 14537 14830	
C 1980	X 183	37	JACK	5	1 2 3 5	85	364 398 452	442 482 548	109 120	37 432 46		11579 12657 14377 14695	
LOGAN													
C 2011	+ 639	38	LOGA	5	1 2 3 5	144	340 397 458	402 470 542	114 133	284 332 383		10571 12344 14245 14530	

INDIVIDUAL ANALYSES OF FACE SAMPLES

TABLE 1. — INDIVIDUAL PROXIMATE ANALYSES OF FACE SAMPLES — Continued

Laboratory Number	Mine Index Number	Date	County	Coal Bed	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Mineral CO ₂	British Thermal units	Pub. in Bull. 62
C 2012	+ 639	38	LOGA	5	1 2 3 5	12.3	35.8	41.4	10.5	28.5		11017	
							40.9	47.1	12.0	32.5	12307		
							46.4	53.6		36.9	14284		
C 2013	+ 639	38	LOGA	5	1 2 3 5	13.3	35.0	40.1	11.6	37.2		10676	
							40.3	46.3	13.4	42.9	12307		
							46.5	53.5		49.5	14286		
SALINE													
C 2065	+ 646	38	SALI	5	1 2 3 5	4.4	34.9	50.6	10.1	29.8	84	12592	
							36.5	52.9	10.6	31.2	13179		
							40.9	59.1		34.8	14734		
C 2066	+ 646	38	SALI	5	1 2 3 5	4.9	34.9	48.9	11.3	36.6	155	12270	
							36.7	51.4	11.9	38.4	12896		
							41.6	58.4		43.6	14632		
C 2067	+ 646	38	SALI	5	1 2 3 5	4.7	35.0	48.8	11.5	33	156	12248	
							36.7	51.2	12.1	34.6	12846		
							41.8	58.2		39.3	14609		
C 2073	X+ 647	38	SALI	5	1 2 3 5	4.8	36.2	46.7	12.3	34.9	207	12101	
							38.0	49.1	12.9	36.7	12706		
							43.6	56.4		42.1	14593		
C 2074	X+ 647	38	SALI	5	1 2 3 5	4.7	35.8	48.9	10.6	38.3	141	12404	
							37.5	51.4	11.1	40.1	13010		
							42.2	57.8		45.2	14638		
C 2075	X+ 647	38	SALI	5	1 2 3 5	4.7	35.8	49.2	10.3	36.5	119	12434	
							37.6	51.6	10.8	38.3	13042		
							42.1	57.9		42.9	14623		
C 2015	664	38	SALI	5	1 2 3 5	7.7	32.8	50.2	9.3	29.8		12106	
							35.5	54.4	10.1	32.2	13113		
							39.5	60.5		35.9	14587		
C 2016	664	38	SALI	5	1 2 3 5	6.6	33.2	49.2	11.0	29.4		12088	
							35.6	52.7	11.7	31.4	12943		
							40.3	59.7		35.6	14664		
C 2017	664	38	SALI	5	1 2 3 5	7.1	33.4	50.5	9.0	29.3		12217	
							36.0	54.3	9.7	31.5	13151		
							39.8	60.2		34.9	14561		
SANGAMON													
C 1953	+ 641	37	SANG	5	1 2 3 5	14.0	34.9	40.0	11.1	41.1		10601	
							40.5	46.6	12.9	47.7	12321		
							46.5	53.5		54.8	14143		
												14480	

ANALYSES OF ILLINOIS COALS

TABLE 1. — INDIVIDUAL PROXIMATE ANALYSES OF FACE SAMPLES — Continued

Laboratory Number	Mine Index Number	Date	County	Coal Bed	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Mineral CO ₂	British thermal units	Pub. in Bull. 62
C 1954	+641	37	SANG	5	1 2 3 5	14.3	34.1	41.0	10.6	4.1	—	107.00	*
							39.8	47.8	12.4	4.79		124.80	
							45.4	54.6	—	5.46		142.40	
C 1955	+641	37	SANG	5	1 2 3 5	14.3	35.2	41.0	9.5	3.75	—	108.30	*
							41.0	47.9	11.1	4.38		126.38	
							46.2	53.8	—	4.93		142.14	
C 2054	X+645	38	LASA	SL	1 2 3 5	15.9	35.0	43.1	6.0	1.78	—	113.38	*
							41.7	51.2	7.1	2.11		134.82	
							44.8	55.2	—	2.28		145.10	
C 2055	X+645	38	LASA	8L	1 2 3 5	15.2	35.8	43.0	6.0	1.65	—	114.81	*
							42.2	50.7	7.1	1.94		135.36	
							45.4	54.6	—	2.09		145.76	
C 2056	X+645	38	LASA	8L	1 2 3 5	15.3	35.1	43.1	6.5	2.15	—	113.55	*
							41.5	50.8	7.7	2.54		134.11	
							45.0	55.0	—	2.76		145.33	
NO 6 COAL BUREAU													
C 2103	X651	39	BURE	6	1 2 3 5	17.7	35.3	37.6	9.4	3.6	6.1	102.73	*
							42.9	45.7	11.4	4.37		124.86	
							48.5	51.5	—	4.93		140.98	
C 2105	X651	39	BURE	6	1 2 3 5	19.6	35.4	36.7	8.3	3.05	5.3	101.37	*
							44.0	45.7	10.3	3.79		126.05	
							49.1	50.9	—	4.23		140.48	
FRANKLIN													
4785	53	12	FRAN	6	1 2 3 5	10.57	33.37	43.09	12.97	8.3	4.38	107.14	*
							37.3	48.19	14.51	9.3		119.80	
							43.63	56.37	—	10.9		140.13	
4786	53	12	FRAN	6	1 2 3 5	10.0	32.8	50.92	6.28	6.6	3.3	120.01	*
							36.45	56.59	6.96	7.3		133.34	
							39.18	60.82	—	7.8		143.31	
4787	53	12	FRAN	6	1 2 3 5	10.15	32.88	50.56	6.41	5.9	2.2	120.00	*
							36.59	56.27	7.14	6.5		133.56	
							39.4	60.6	—	7		143.83	
4789	53	12	FRAN	6	1 2 3 5	10.0	32.08	50.93	6.99	4.7	1.7	119.35	*
							35.65	56.6	7.75	5.2		132.61	
							38.64	61.36	—	5.6		143.75	
											2.2	144.89	

INDIVIDUAL ANALYSES OF FACE SAMPLES

TABLE 1. — INDIVIDUAL PROXIMATE ANALYSES OF FACE SAMPLES — Continued

Laboratory Number	Mine Index Number	Date	County	Coal Bed	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Mineral CO ₂	British Thermal units	Pub. in Bull. 62
A 51407 BM	53	29	FRAN	6	1 2 3 5	108	306 343 383	493 553 617	93 104	5 6		11450 12840 14330 14480	
A 51408 BM	53	29	FRAN	6	1 2 3 5	107	285 319 355	518 580 645	90 101	6 7 7		11560 12950 14400 14550	
A 51409 BM	53	29	FRAN	6	1 2 3 5	110	294 330 367	507 570 633	89 100	6 7		11460 12880 14310 14460	
A 51410 BM	53	29	FRAN	6	1 2 3 5	97	281 311 369	481 533 631	141 156	5 6 7		10900 12070 14300 14540	
C 2291	143	40	FRAN	6	1 2 3 5	90	344 378 413	488 536 587	78 86	142 156 17		12072 13261 14502 14672	
C 2445	143	41	FRAN	6	1 2 3 5	80	335 364 406	490 533 594	95 103	155 169 188		11968 13014 14516 14701	
C 2034	665	38	FRAN	6	1 2 3 5	95	331 366 403	490 541 597	84 93	116 128 141		11804 13038 14372 14535	
23473 BM	813	15	FRAN	6	1 2 3 5	928	3421 3771 4174	4776 5264 5826	875 965	11 121 134		11950 13172 14578 14745	*
23474 BM	813	15	FRAN	6	1 2 3 5	891	3551 3898 4279	4746 5211 5721	812 891	8 88 97		12083 13265 14562 14707	*
23475 BM	813	15	FRAN	6	1 2 3 5	882	3391 3719 4096	4887 536 5904	84 921	81 89 98		12038 13203 14542 14691	*
23476 BM	813	15	FRAN	6	1 2 3 5	925	3376 372 4125	4808 5298 5875	891 982	107 118 131		11898 13111 14539 14707	*
23477 BM	813	15	FRAN	6	1 2 3 5	875	3371 3694 4102	4844 5309 5898	91 997	155 17 189		11943 13088 14537 14726	*
30887 BM	866	18	FRAN	6	1 2 3 5	1115	3395 3821 4168	475 5346 5832	74 833	136 153 167		11734 13207 14407 14563	*

TABLE 1. — INDIVIDUAL PROXIMATE ANALYSES OF FACE SAMPLES — Continued

Laboratory Number	Mine Index Number	Date	County	Coal Bed	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Mineral CO ₂	British thermal units	Pub. in Bull. 62	
30888 BM	B66	18	FRAN	6	1 2 3 5	908	3499	4821	772	143	—	12019	*	
							3849	5302	849	157		13219		
							4206	5794	—	172		14447		
30889 BM	B66	18	FRAN	6	1 2 3 5	1031	3354	4991	624	111	—	12055	*	
							374	5564	696	124		13441		
							402	598	—	133		14447		
GRUNDY	C 2111	X+ 652	39	GRUN	6	1 2 3 5	131	387	368	114	—	10856	—	
								445	424	131		373		12485
								512	488	—		43		14365
C 2112	X+ 652	39	GRUN	6	1 2 3 5	146	382	360	112	—	10550	—		
							448	420	132		478		12359	
							516	484	—		551		14233	
C 2113	X+ 652	39	GRUN	6	1 2 3 5	134	397	378	91	—	11068	—		
							458	437	105		396		12786	
							512	488	—		443		14293	
HENRY	C 1901	X+ 635	36	HENR	6	1 2 3 5	177	345	380	98	—	9964	—	
								419	462	119		465		12113
								476	524	—		528		13745
C 1902	X+ 635	36	HENR	6	1 2 3 5	172	334	369	125	—	9646	—		
							404	445	151		437		11655	
							476	524	—		514		13725	
MACOUPIN	C 2405	+ 503	41	MCPN	6	1 2 3 5	140	341	417	102	—	10623	—	
								397	484	119		523		12354
								450	550	—		594		14025
C 2452	+ 503	41	MCPN	6	1 2 3 5	135	352	432	81	—	11055	—		
							407	499	94		434		12777	
							449	551	—		478		14099	
MADISON	C 958	X 627	34	MADI	6	1 2 3 5	123	377	378	122	—	10610	—	
								429	432	139		46		12101
								499	501	—		535		14055
C 960	X 627	34	MADI	6	1 2 3 5	125	392	394	89	—	11058	—		
							448	450	102		412		12632	
							498	502	—		459		14064	
											25	14329		

TABLE 1. — INDIVIDUAL PROXIMATE ANALYSES OF FACE SAMPLES — Continued

Laboratory Number	Mine Index Number	Date	County	Coal Bed	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Mineral CO ₂	British Thermal units	Pub. in Bull. 62
C 1695	dx 633	36	PERR	6	1 S U B S	113	362 409 461	425 478 539	100 113	337 38 428	67 76	11114 12531 14129 14399	
RANDOLPH													
C 1096	X+ 630	35	RAND	6	1 S U B S	85	374 409 478	408 446 522	133 145	433 474 554	62 68	11005 12032 14076 14432	
C 1097	X+ 630	35	RAND	6	1 S U B S	105	359 401 469	408 456 531	128 143	407 454 53	73 82	10806 12069 14090 14431	
C 1098	X+ 630	35	RAND	6	1 S U B S	99	381 422 480	412 458 520	108 120	331 367 417	79 87	11205 12436 14136 14411	
C 2299	654	40	RAND	6	1 S U B S	100	379 421 477	415 462 523	106 117	333 37 419		11227 12474 14134 14403	
C 2300	654	40	RAND	6	1 S U B S	114	358 404 457	426 481 543	102 115	307 346 391		10996 12409 14026 14281	
C 2301	654	40	RAND	6	1 S U B S	114	365 412 478	398 449 522	123 139	349 394 458		10637 12006 13943 14259	
ST CLAIR													
C 959	X+ 628	34	STCL	6	1 S U B S	123	354 404 452	429 489 548	94 107	372 424 475	1 11	11112 12672 14195 14470	
C 963	X+ 628	34	STCL	6	1 S U B S	125	355 406 466	408 466 534	112 128	372 426 488	27 31	10820 12371 14191 14503	
C 2095	650	38	STCL	6	1 S U B S	101	382 425 482	411 457 518	106 118	358 399 452	46 51 58	11233 12498 14163 14456	
C 2096	650	38	STCL	6	1 S U B S	113	364 411 469	412 464 531	111 125	324 366 418	69 78 89	10975 12374 14135 14429	
C 2097	650	38	STCL	6	1 S U B S	108	372 417 483	398 447 517	122 136	387 434 503	73 81 94	10951 12283 14221 14550	

TABLE 1. — INDIVIDUAL PROXIMATE ANALYSES OF FACE SAMPLES — Continued

Laboratory Number	Mine Index Number	Date	County	Coal Bed	Condition	Moisture	Volatiles Matter	Fixed Carbon	Ash	Sulfur	Mineral CO ₂	British thermal units	Pub. in Bull. 62
C 2190	+ 653	39	STCL	6	1	103	372	400	125	375		10875	
					2		415	446	139	418		12125	
					5		482	518		486		14088	
C 2191	+ 653	39	STCL	6	1	115	358	400	127	408		10734	
					2		404	453	143	461		12125	
					5		472	528		538		14145	
SALINE													
C 1959	638	37	SALI	6	1	72	336	500	92	294		12225	
					2		362	539	99	317		13172	
					5		402	598		352		14622	
C 1960	638	37	SALI	6	1	73	341	472	114	426		11822	
					2		368	509	123	46		12752	
					5		419	581		524		14533	
C 1961	638	37	SALI	6	1	71	343	492	94	364		12156	
					2		369	530	101	392		13083	
					5		411	589		436		14558	
WASHINGTON													
C 1946	+ 637	37	WASH	6	1	102	352	427	119	327		10992	
					2		392	475	133	364		12237	
					5		452	548		42		14114	
C 1947	+ 637	37	WASH	6	1	109	349	430	112	393		10972	
					2		392	483	125	441		12319	
					5		449	551		504		14083	
C 1948	+ 637	37	WASH	6	1	104	362	424	110	438		11131	
					2		404	473	123	489		12420	
					5		460	540		558		14155	
B19203 BM	+ 637	37	WASH	6	1	101	347	436	116	32		11170	
					2		386	485	129	36		12430	
					5		444	556		41		14270	
B19204 BM	+ 637	37	WASH	6	1	104	348	433	115	41		11060	
					2		388	483	129	45		12350	
					5		445	555		52		14180	
B19205 BM	+ 637	37	WASH	6	1	104	350	434	106	37		11270	
					2		397	484	119	41		12580	
					5		450	550		46		14270	
												14577	

TABLE 1. — INDIVIDUAL PROXIMATE ANALYSES OF FACE SAMPLES — Continued

Laboratory Number	Mine Index Number	Date	County	Coal Bed	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Mineral CO ₂	British thermal units	Pub. in Bull. 62
NO 7 COAL													
VERMILION													
B 55488 BM	X+ 656	40	VERM	7	1	18.4	33.2	35.9	12.5	3.0		9870	
							40.7	43.9	15.4			12100	
							48.1	51.9	4.3			14290	
					5							14640	
B 55489 BM	X+ 656	40	VERM	7	1	14.5	35.4	39.5	10.6	2.5		10740	
							41.5	46.1	12.4			12570	
							47.3	52.7	3.4			14340	
					5							14620	
B 55490 BM	X+ 656	40	VERM	7	1	18.3	32.6	35.8	13.3	2.6		9790	
							39.9	43.9	16.2			11980	
							47.7	52.3	3.8			14310	
					5							14640	
FRIENDSVIL													
WABASH													
C 2680	X+ 658	42	WABA	FR	1	13.2	31.9	42.5	12.4	2.65		10603	
							36.8	48.9	14.3			12217	
							42.9	57.1	3.66			14253	
					5							14557	
C 2724	X+ 658	43	WABA	FR	1	14.2	36.5	38.2	11.1	1.79		10691	
							42.5	44.6	12.9			12458	
							48.8	51.2	2.4			14309	
					5							14547	
TROWBRIDGE													
SHELBY													
C 765	+ 615	34	SHEL	TR	1	17.0	28.8	35.4	18.8	2.44	1.01	8889	
							34.6	42.7	22.7			10705	
							44.8	55.2	3.8			13845	
					5							14293	
C 766	+ 615	34	SHEL	TR	1	16.4	29.8	35.3	18.5	2.34	1.16	9073	
							33.7	42.1	22.2			10852	
							45.8	54.2	3.6			13942	
					5							14382	
C 767	+ 615	34	SHEL	TR	1	16.0	29.9	35.4	18.7	2.61	.86	9093	
							33.6	42.1	22.3			10822	
							45.8	54.2	3.99			13921	
					5							14374	

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
LOWER WILLIS COAL																
GALLATIN COUNTY (Eagle Valley)																
631	C-1549 (composite 3)..... (1935) (County average)	1	3.4	33.1	53.2	10.3	4.5	4.8	72.0	1.3	7.1	7263	13070	149	155	
		2		34.3	55.1	10.6	4.7	4.6	74.5	1.3	4.3	7517	13530			
		3		38.4	61.6		5.2	5.2	83.4	1.5	4.7	8417	15150			
		4		35.3	60.8							8261	14870			
		5		36.7	63.3							8591	15460			
County Average Rank Index									149							
County Average Unit Coal Index									155							
NO. 1 COAL																
FULTON COUNTY																
HENRY COUNTY																
232	(2) 14387-88; A90508 (composite 2)..... (1924, 1933)	1	1.47	38.5	37.8	9.0	5.5	5.9	58.6	9	20.1	6027	10850	121	146	
		2		45.2	44.2	10.6	6.5	5.1	68.6	10	8.2	7062	12710			
		3		50.5	49.5		7.3	5.7	76.7	11	9.2	7898	14220			
		4		1.68	40.9	42.3						6737	12130			
		5			49.1	50.9						8098	14580			
237	(3) C-2445, 14385-86..... (1924, 1941)	1	1.80	34.5	39.9	7.6	3.5					5928	10670	117	146	
		2		42.1	48.7	9.2	4.3	4.8				7231	13020			
		3		46.4	53.6							7965	14340			
		4		20.0	36.2	43.8						6486	11670			
		5			45.2	54.8						8112	14600			
252	(2) 14383-84..... (1924)	1	1.46	35.8	37.9	11.7	6.7					5717	10290	119	144	
		2		41.9	44.4	13.7	7.8	9.0				6692	12050			
		3		48.6	51.4							7752	13950			
		4		1.74	38.5	44.1						6608	11890			
		5			46.6	53.4						8999	14400			

354	(2) 15691-92..... (1927)	1	171	364	379	86	36					58 68	10560	117	145
		2		439	457	104	44					7082	12750		
		3		490	510		49					7904	14230		
		4	193	386	421							6503	11710		
		5		479	521							8062	14510		
	Average of 4 mine averages (1 ultimate)..... (County average)	1	161	363	384	92	48	61	578	8	213	5887	10600	118	145
		2		433	457	110	57	51	689	10	83	7017	12630		
		3		486	514		65	57	774	11	93	7882	14190		
		4	184	385	431							6582	11850		
		5		472	528							8069	14530		
County Average Rank Index										118 (117-121)					
County Average Unit Coal Index										145 (144-146)					
KNOX COUNTY															
-355	(2) 15493-94..... (1926)	1	143	367	411	79	45					6204	11170	123	147
		2		428	479	93	53					7237	13030		
		3		472	528		58					7975	14360		
		4	161	385	454							6834	12300		
		5		459	541							8141	14650		
632	C-1688 (composite 3)..... (1935)	1	148	372	407	73	41	59	612	10	205	6226	11210	122	147
		2		437	477	86	48	50	719	12	85	7310	13160		
		3		478	522		53	55	786	13	93	7996	14390		
		4	165	389	446							6802	12240		
		5		466	534							8149	14670		
Average of 2 mine averages (1 ultimate)..... (County average)	1	145	370	409	76	43	59	610	10	202	6216	11190	123	147	
	2		433	478	89	51	50	714	11	85	7274	13090			
	3		475	525		56	55	784	12	93	7987	14380			
	4	163	387	450							6821	12280			
	5		463	537							8146	14660			
County Average Rank Index										123 (122-123)					
County Average Unit Coal Index										147					
MERCER COUNTY															
ROCK ISLAND COUNTY															
WARREN COUNTY															

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES						
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index			
MURPHYSBORO COAL AT MURPHYSBORO																		
JACKSON COUNTY																		
12	(3) 5251-2-3..... (1912)	1	96	330	511	63	11	13	14			6811	12260	132	147			
		2		365												565	70	13
		3		391												609		14
		4		346												550		
		5		386												614		
13	(3) 5248-49-50..... (1912)	1	102	334	519	45	10	11	11			7008	12610	133	149			
		2		372												578	50	11
		3		392												608		11
		4		345												547		
		5		387												613		
14	(3) 5225-6-8..... (1912)	1	86	342	502	70	15	17	18			6899	12420	135	149			
		2		374												549	77	17
		3		405												595		18
		4		360												546		
		5		398												602		
15	(3) 5286-7-8..... (1912)	1	87	348	513	52	14	16	16			7028	12650	134	148			
		2		381												562	57	16
		3		404												596		16
		4		361												546		
		5		398												602		
16	(3) 5496-7-8..... (1912)	1	93	346	505	56	14	15	16			6943	12500	133	148			
		2		381												557	62	15
		3		406												594		16
		4		360												540		
		5		400												600		

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604	BM B39310 (composite 3)... (1939)	1	85	336	521	58	12	56	711	13	150	7011	12620	135	148
		2		367	570	63	13	50	776	14	84	7656	13780		
		3		392	608		13	54	829	15	89	8178	14720		
		4	91	351	558							7494	13490		
		5		386	614							8239	14830		
Average of 6 mine averages (1 ultimate).....		1	92	339	512	57	13	56	704	13	157	6949	12510	134	148
2		373	564	63	14	51	775	14	83	7649	13770				
3		398	602		15	54	827	15	89	8163	14690				
4	98	354	548							7424	13360				
5		392	608							8233	14820				
County Average Rank Index									134 (132-135)						
County Average Unit Coal Index									148 (147-149)						
MURPHYSBORO (?) COAL AT CARBONDALE															
JACKSON COUNTY															
602	BM B39379 (composite 3)... (1939)	1	57	332	523	88	35	53	700	13	111	6994	12590	140	150
		2		352	554	94	37	49	742	14	64	7417	13350		
		3		389	611		41	54	818	15	72	8183	14730		
		4	64	351	585							7789	14020		
		5		375	625							8328	14990		
607	BM B39589 (composite 3)... (1939)	1	44	377	465	114	48	53	679	11	95	6911	12440	143	151
		2		394	487	119	50	51	710	11	59	7228	13010		
		3		448	552		57	58	806	13	66	8206	14770		
		4	52	410	538							7967	14340		
		5		432	568							8400	15120		
Average of 2 mine averages..		1	51	354	494	101	41	53	689	12	104	6952	12510	142	151
2		373	521	106	43	50	726	13	62	7322	13180				
3		417	583		49	56	812	14	69	8195	14750				
4	58	380	562							7877	14180				
5		403	597							8363	15050				
County Average Rank Index									142 (140-143)						
County Average Unit Coal Index									151 (150-151)						
LOWER ASSUMPTION COAL															
CHRISTIAN COUNTY															
UPPER ASSUMPTION COAL															
CHRISTIAN COUNTY															

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. '62
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatiles Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
NO. 2 COAL																
BUREAU COUNTY																
GRUNDY COUNTY																
HANCOCK COUNTY																
609	C-2523 (composite 2),..... (1942)	1	15.2	38.9	38.9	7.0	4.2	6.1	61.6	1.1	20.0	6227	11210	122	147	
		2		45.8	45.9		8.3	5.0	52	72.6	1.3	7.6	7341			13220
		3		49.9	50.1			5.4	5.7	79.2	1.4	8.3	8004			14410
		4	(County average)	40.7	42.4								6779			13200
		5		48.9	51.1								8158			14680
County Average Rank Index									122							
County Average Unit Coal Index									147							
HENRY COUNTY																
LA SALLE COUNTY (East of LaSalle Anticline)																
370	C-2306 (composite 2),..... (1940)	1	12.0	40.6	39.7	7.7	6.0	6.0	61.8	.9	17.6	6410	11540	127	147	
		2		46.2	45.1		8.7	6.8	5.3	70.3	1.1	7.8	7288			13120
		3		50.6	49.4			7.5	5.8	77.0	1.1	8.6	7982			14370
		4	13.6	42.5	43.9								7064			12720
		5		49.2	50.8								8174			14710
657	C-2309 (composite 2),..... (1940)	1	14.2	36.2	39.5	10.1	7.1	5.7	57.9	1.0	18.2	5989	10780	122	147	
		2		42.3	45.9	11.8		8.3	4.8	67.5	1.2	6.4	6985			12570
		3		47.9	52.1			9.5	5.5	76.4	1.3	7.3	7913			14240
		4	16.7	38.2	45.1								6799			12240
		5		46.0	54.0								8169			14700
Average of 2 mine averages..		1	13.1	38.4	39.6	8.9	6.6	5.8	59.9	1.0	17.8	6202	11160	125	147	
(County average)		2		44.2	45.5	10.3	7.6	5.0	68.9	1.1	7.1	7137	12850			
		3		49.3	50.7		8.5	5.6	76.8	1.2	7.9	7953	14310			
		4	15.1	40.5	44.4							6938	12490			
		5		47.7	52.3							8172	14710			
County Average Rank Index									125 (122-127)							
County Average Unit Coal Index									147							

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
30	(3) 5345-6-7..... (1912)	1	162	35.2	37.8	10.8	31					5722	10300	117	144	*
		2		41.9	45.1	13.0	37					6827	12290			
		3		48.2	51.8		42					7845	14120			
		4	187	38.2	43.1							6511	11720			
		5		47.0	53.0							8009	14420			
31	BM 14560 (composite 6); (6) 5283-84-85-96-98-5341... (1912)	1	165	36.2	36.7	10.6	3.0	5.8	56.4	1.0	23.2	5694	10250	116	144	*
		2		43.3	44.0	12.7	3.6	4.7	67.6	1.2	10.2	6819	12280			
		3		49.6	50.4		4.1	5.4	77.4	1.4	11.7	7813	14060			
		4	190	39.3	41.7							6458	11630			
		5		48.5	51.5							7972	14350			
32	(3) 5342-3-4..... (1912)	1	147	37.2	37.7	10.4	3.3					5917	10650	121	145	*
		2		43.6	44.2	12.2	3.8					6934	12480			
		3		49.7	50.3		4.4					7896	14210			
		4	169	40.3	42.8							6699	12060			
		5		48.5	51.5							8057	14500			
111	(6) 12443-44-45-46-47-48.... (1921)	1	146	34.1	38.6	12.7	3.0					5629	10130	118	143	*
		2		39.9	45.3	14.8	3.6					6593	11870			
		3		46.8	53.2		4.2					7742	13940			
		4	173	37.6	45.1							6552	11790			
		5		45.4	54.6							7920	14260			
112	(6) 12472-3-4-5-6-7..... (1921)	1	153	35.0	38.6	11.1	2.8					5846	10520	120	146	*
		2		41.3	45.6	13.1	3.3					6898	12420			
		3		47.5	52.5		3.8					7939	14290			
		4	176	38.2	44.2							6672	12010			
		5		46.3	53.7							8101	14580			
113	(3) 12439-40-41..... (1921)	1	143	34.8	39.2	11.7	3.2					5901	10620	122	147	*
		2		40.6	45.7	13.7	3.7					6882	12390			
		3		47.0	53.0		4.3					7976	14360			
		4	167	38.1	45.2							6794	12230			
		5		45.7	54.3							8153	14680			
114	BM A8823 (composite 3); (6) 12459-60-61-62-63-64.... (1921, 1933)	1	155	35.0	38.2	11.3	2.7	5.8	58.4	1.0	20.8	5753	10360	117	144	*
		2		41.4	45.2	13.4	3.2	4.8	69.1	1.2	8.3	6804	12250			
		3		47.8	52.2		3.7	5.6	79.8	1.4	9.5	7858	14150			
		4	179	38.3	43.8							6518	11730			
		5		46.6	53.4							8019	14430			

MINE AND COUNTY AVERAGES OF ANALYSES

115	BM 84408 (composite 2)..... (1922)	1 2 3 4 5	152 176	335 395 453 362 440	405 477 547 462 560	108 128 	32 38 43 	57 47 54 	596 703 806 	11 13 15 	196 71 82 	5894 6950 7966 6705 8140	10610 12510 14340 12070 14650	121	147	*	
116	(3) 12436-7-8..... (1921)	1 2 3 4 5	157 183	350 416 478 379 464	383 454 522 438 536	110 130 	39 46 53 	 	 	 	 	5815 6897 7929 6635 8116	10470 12420 14270 11940 14610	119	146	*	
116	BM 84449 (composite 3)..... (1922)	1 2 3 4 5	129 151	351 403 464 381 449	407 467 536 468 551	113 130 	38 44 50 	54 46 52 	603 692 795 	11 13 15 	181 75 88 	6089 6983 8028 6981 8213	10960 12570 14450 12570 14780	126	148	*	
367	(5) C-5+2-43-44-45-+6..... (1934)	1 2 3 4 5	180 202	322 393 440 342 429	411 501 560 456 571	87 106 	25 31 35 	58 46 52 	567 692 774 	11 13 14 	252 112 125 	5561 6783 7583 6151 7707	10010 12210 13650 11070 13870	111	139	*	
520	C-46 (composite 2)..... (1932)	1 2 3 4 5	144 172	342 399 470 377 455	385 450 530 451 545	129 151 	38 44 52 	56 47 56 	576 673 792 	11 13 16 	190 72 84 	5806 6784 7987 6788 8194	10450 12210 14380 12220 14750	122	148	*	
	Average of 14 mine averages (6 ultimates).....	1 2 3	154 	350 414 476	386 456 524	110 130 	32 38 43	57 47 54	581 687 789	11 13 15	209 85 99	5791 6848 7872 6602 8039	10420 12330 14170 11880 14470	119	145		
	(County average)	4 5	179	380 463	441 537												
						County Average Rank Index			119 (111-126)								
						County Average Unit Coal Index			145 (139-148)								
GALLATIN COUNTY (North of Eagle Valley)																	
47	(3) 5025-29-32..... (1912)	1 2 3 4 5	57 67	358 379 434 392 420	467 496 566 541 580	118 125 	35 37 42 	 	 	 	 	6696 7102 8118 7733 8288	12050 12780 14610 13920 14920	139	149	*	
135	(3) 12940-41-42..... (1921)	1 2 3 4 5	40 46	354 368 413 382 400	502 523 587 572 600	104 109 	34 35 40 	 	 	 	 	7001 7291 8177 7948 8330	12600 13120 14720 14310 14990	143	150	*	

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES			
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British Thermal units	Rank Index	Unit Coal Index
648	C-2063 (composite 3)..... (1938)	1	44	368	503	85	31	54	710	14	106	7133	12840	142	150
		2		384	527	89	32	52	742	15	70	7458	13430		
		3		422	578		35	57	815	16	77	8189	14740		
		4	49	392	559							7908	14230		
		5		411	589							8316	14970		
	Average of 3 mine averages (1 ultimate)..... (County average except Eagle Valley)	1	47	360	491	102	33	53	691	14	107	6942	12490	142	150
		2		377	515	108	35	50	725	14	68	7284	13110		
		3		423	577		39	57	812	16	76	8162	14690		
		4	54	388	558							7863	14150		
		5		410	590							8312	14960		
GALLATIN COUNTY (Eagle Valley)															
230	(2) 5492-93..... (1912)	1	41	342	528	89	32					7214	12990	145	152
		2		357	551	92	34					7526	13550		
		3		393	607		37					8294	14930		
		4	47	363	590							8036	14470		
		5		381	619							8432	15180		
640	C-2029 (composite 3)..... (1938)	1	44	359	490	107	40	56	689	14	94	6973	12550	143	151
		2		376	512	112	42	53	720	15	58	7291	13120		
		3		423	577		47	60	811	17	65	8214	14790		
		4	51	388	561							7956	14320		
		5		409	591							8380	15090		
659	C-2909 (composite 2)..... (1943)	1	42	337	512	109	39	53	700	16	83	7042	12680	145	152
		2		351	535	114	40	50	731	17	48	7347	13230		
		3		396	604		46	57	824	19	54	8290	14920		
		4	49	363	588							8054	14500		
		5		381	619							8465	15240		
	Average of 3 mine averages (2 ultimates)..... (Eagle Valley average)	1	42	346	510	102	37	55	702	15	89	7074	12730	144	152
		2		361	533	106	39	52	733	16	54	7388	13300		
		3		404	596		43	59	820	18	60	8266	14880		
		4	49	371	580							8014	14430		
		5		390	610							8426	15170		
Rank Index 144 (143-145) Unit Coal Index 152 (151-152)															

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TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62	
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index		
SALINE COUNTY																	
43	(8) 4985-86-87-89-90-92, BM 12794-95; BM 14114 (composite 6)..... (1912)	1	7.0	3	5.8	49.7	7.5	2.0	5.5	7.04	1.6	13.0	6983	12570	137	149	*
		2		3	8.5	53.5	8.0	2.2	5.1	7.57	1.7	7.3	7507	13510			
		3		4	1.9	58.1		2.4	5.5	8.23	1.9	7.9	8161	14690			
		4		7.7	3	7.9	54.4						7626	13730			
		5		4	1.1	58.9							8261	14870			
44	(3) 4991-93-94..... (1912)	1	6.7	3	5.3	49.6	8.4	2.6					6889	12400	137	148	*
		2		3	7.9	53.1	9.0	2.7					7384	13290			
		3		4	1.6	58.4		3.0					8117	14610			
		4		7.5	3	7.6	54.9						7620	13720			
		5		4	0.6	59.4							8236	14830			
45	(3) 4997-99-5001; C-955 (composite 3)..... (1912, 1934)	1	7.0	3	4.1	5.07	8.2	2.4	5.5	6.89	1.2	13.8	6845	12320	136	147	*
		2		3	6.7	54.5	8.8	2.6	5.0	7.41	1.3	8.2	7360	13250			
		3		4	0.2	59.8		2.9	5.5	8.12	1.4	9.0	8070	14530			
		4		7.8	3	6.2	56.0						7521	13580			
		5		4	9.2	60.8							8182	14730			
46	(6) 5019-20-21-22-23-24..... (1912)	1	8.0	3	4.7	4.85	8.8	2.8					6709	12080	134	147	*
		2		3	7.7	52.7	9.6	3.0					7289	13120			
		3		4	1.7	58.3		3.4					8062	14510			
		4		9.0	3	6.9	54.1						7457	13420			
		5		4	0.6	59.4							8190	14740			
48	(3) 4995-5002-5010..... (1912)	1	7.7	3	3.9	5.03	8.1	2.6					6797	12230	135	148	*
		2		3	6.7	54.4	8.9	2.8					7361	13250			
		3		4	0.3	59.7		3.0					8076	14540			
		4		8.5	3	5.9	55.6						7492	13490			
		5		4	9.2	60.8							8192	14750			
49	(3) 5012-15-16; BM 33094 (composite 3); BM 28450 (composite 2)..... (1912, 1917, 1919)	1	5.1	3	7.7	4.65	10.7	4.2	5.2	6.74	1.4	11.1	6808	12260	140	149	*
		2		3	9.7	49.0	11.3	4.4	4.9	7.10	1.5	7.1	7171	12910			
		3		4	4.8	55.2		5.0	5.5	8.00	1.7	7.8	8087	14560			
		4		5.9	3	0.8	53.3						7774	13990			
		5		4	3.4	56.6							8259	14870			

MINE AND COUNTY AVERAGES OF ANALYSES

124	(3) 12931-2-3..... (1921)	1 2 3 4 5	68 76	333 335 339 352 381	519 557 609 572 619	80 86	22 24 26							6908 7415 8115 7599 8223	12440 13350 14610 13680 14800	137	148	*
125	(3) 12934-5-6; BM 33104 (composite 3)..... (1919, 1921)	1 2 3 4 5	73 81	333 330 334 353 384	512 552 606 566 616	82 88	25 26 29	53 49 53	691 745 817	15 17 19	134 75 82			6866 7403 8117 7566 8231	12360 13330 14610 13620 14820	136	148	*
126	(3) 12937-38-39..... (1921)	1 2 3 4 5	60 67	341 362 394 359 384	523 557 606 574 616	76 81	25 26 29							6990 7438 8090 7652 8198	12580 13390 14560 13770 14760	138	148	*
127	(3) 12901-02-03; (3) C-748-49 -50; BM A90722 (composite 3)..... (1921, 1933, 1934)	1 2 3 4 5	61 68	341 363 397 361 388	519 553 603 571 612	79 84	21 22 24	54 51 5	701 747 815	16 17 19	129 79 87			7002 7462 8143 7684 8245	12610 13430 14660 13830 14840	138	148	*
128	(3) 12911-12-13..... (1921)	1 2 3 4 5	65 74	323 345 386 348 376	513 549 614 578 624	99 106	19 20 29							6764 7234 8095 7606 8212	12180 13020 14570 13690 14780	137	148	*
129	(3) 12917-18-19..... (1921)	1 2 3 4 5	60 66	342 363 393 359 384	528 562 607 575 616	70 75	20 22 23							7064 7513 8120 7676 8215	12720 13520 14620 13820 14790	138	148	*
130	(3) 12914-15-16..... (1921)	1 2 3 4 5	62 70	333 355 393 355 382	515 549 607 575 618	90 96	27 28 31							6855 7309 8082 7632 8207	12340 13160 14590 13740 14770	137	148	*
608	BM A91429 (composite 3); BM 33084 (composite 3).... (1919, 1933)	1 2 3 4 5	63 71	351 374 416 375 404	493 526 584 554 596	93 100	32 34 38	54 51 7	688 733 814	16 17 19	117 65 72			6886 7345 8158 7712 8302	12400 13220 14690 13880 14940	139	149	*
610	(2) C-360-61..... (1933)	1 2 3 4 5	59 65	352 374 408 372 398	511 543 592 563 602	78 83	26 28 30							7027 7467 8143 7714 8256	12650 13440 14660 13890 14860	139	149	*

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
646	C-2068 (composite 3)..... (1938)	1	47	34.9	49.4	110	3.3	5.1	68.7	1.4	10.5	68,559	12,355.0	141	149	
		2	—	36.6	51.8	116	3.5	5.2	72.0	1.4	9.7	71,924	12,955.0			
		3	—	41.4	58.5	—	—	—	81.4	1.6	—	81,334	14,640			
		4	54	37.9	56.7	—	—	—	—	—	—	78,428	14,120			
		5	—	40.1	59.9	—	—	—	—	—	—	82,926	14,930			
647	C-2076 (composite 3)..... (1938)	1	47	35.9	48.4	110	3.7	5.1	69.0	1.3	9.9	68,447	12,333.0	141	149	
		2	—	37.7	50.8	115	3.9	4.8	72.5	1.4	9.9	71,839	12,940			
		3	—	42.6	57.4	—	—	—	81.9	1.5	6.7	81,255	14,630			
		4	54	39.0	55.6	—	—	—	—	—	—	78,334	14,100			
		5	—	41.2	56.8	—	—	—	—	—	—	82,827	14,920			
664	C-2018 (composite 3)..... (1938)	1	75	33.0	50.1	95	2.9	5.5	67.5	1.6	12.9	67,011	12,060	135	148	
		2	—	35.5	54.1	104	3.2	5.0	72.8	1.7	9.9	72,228	13,010			
		3	—	39.7	60.3	—	—	—	81.2	1.9	7.7	80,668	14,520			
		4	83	35.3	56.4	—	—	—	—	—	—	75,222	13,540			
		5	—	38.3	61.7	—	—	—	—	—	—	81,927	14,750			
B72	BM A31383 (composite 2).... (1927)	1	78	31.6	52.6	80	2.1	5.4	70.1	1.5	12.9	69,228	12,470	137	150	
		2	—	34.3	57.1	85	2.3	4.9	75.0	1.7	6.5	75,111	13,520			
		3	—	37.6	62.4	—	—	—	83.2	1.8	7.2	82,222	14,600			
		4	86	33.4	58.0	—	—	—	—	—	—	76,122	13,710			
		5	—	36.6	63.4	—	—	—	—	—	—	83,226	14,990			
SANGAMON COUNTY	Average of 19 mine averages (10 ultimates)..... (County average)	1	65	34.3	50.5	87	2.6	5.4	69.4	1.5	12.4	68,800	12,380	138	148	
		2	—	36.7	54.0	93	2.8	5.0	74.2	1.6	7.1	73,557	13,240			
		3	—	40.4	59.6	—	—	—	81.8	1.8	7.8	81,155	14,610			
		4	73	36.5	56.2	—	—	—	—	—	—	76,399	13,750			
		5	—	39.4	60.6	—	—	—	—	—	—	82,328	14,630			
			County Average Rank Index			138 (134-141)										
			County Average Unit Coal Index			148 (147-150)										
36	(3) 5118-19-20..... (1912)	1	153	36.6	37.8	103	3.7	—	—	—	—	58,443	10,520	119	145	
		2	—	43.2	44.7	121	4.3	—	—	—	—	69,003	12,430			
		3	—	49.1	50.9	—	—	—	—	—	—	78,558	14,150			
		4	177	39.4	42.9	—	—	4.9	—	—	—	66,110	11,900			
		5	—	47.9	52.1	—	—	—	—	—	—	80,227	14,450			

37	(2) 5128-29..... (1912)	1	1 40	372	383	105	33					5924	10660	121	144	*
		2		433	445	122	46					6886	12390			
		3		493	507		53					7840	14110			
		4		404	435							6714	12090			
		5		480	520							8015	14430			
38	(3) 5196-7-8..... (1912)	1	1 42	381	375	102	41					5917	10650	120	144	*
		2		444	437	119	48					6901	12420			
		3		504	496		55					7832	14100			
		4		411	425							6691	12040			
		5		491	509							8007	14410			
39	(3) 5166-7-8..... (1912)	1	1 33	374	367	126	47					5777	10400	121	144	*
		2		432	423	145	55					6664	12000			
		3		505	495		64					7797	14040			
		4		413	429							6732	12120			
		5		490	510							8011	14420			
40	(3) 5187-88-89..... (1912)	1	1 51	367	381	101	42					5880	10580	120	145	*
		2		432	449	119	48					6922	12460			
		3		490	510		54					7856	14140			
		4		394	432							6641	11960			
		5		477	523							8032	14460			
119	BM 81451 (composite 3)..... (1921)	1	1 40	357	399	104	38	57	597	11	193	5948	10710	121	145	*
		2		415	464	121	44	48	695	13	79	6918	12450			
		3		472	528		50	54	791	15	90	7869	14170			
		4		385	453							6737	12130			
		5		459	541							8040	14470			
120	BM 81455 (composite 3)..... (1921)	1	1 37	368	392	103	39	58	597	12	191	5978	10760	122	145	*
		2		427	454	119	45	50	692	14	80	6928	12470			
		3		484	516		51	57	786	15	91	7863	14150			
		4		397	445							6764	12180			
		5		471	529							8034	14460			
121	BM 81459 (composite 3)..... (1921)	1	1 39	338	421	102	37	57	603	12	189	5987	10780	122	145	*
		2		393	488	119	43	49	700	13	76	6956	12520			
		3		446	554		49	55	795	15	86	7896	14210			
		4		362	478							6771	12190			
		5		432	568							8063	14510			
122	BM 81443 (composite 3); BM A90788 (composite 3)..... (1921, 1933)	1	1 39	354	409	98	39	57	597	11	198	6017	10830	122	145	*
		2		411	475	114	45	49	693	13	86	6988	12580			
		3		464	536		51	55	782	15	97	7886	14200			
		4		379	462							6770	12190			
		5		450	550							8054	14500			
616	C-732 (composite 2)..... (1934)	1	1 40	361	384	115	43	56	581	11	194	5856	10540	121	145	*
		2		420	447	133	50	47	676	13	81	6809	12260			
		3		485	515		57	55	780	14	94	7858	14150			
		4		393	443							6732	12120			
		5		470	530							8056	14500			

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62		
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index			
617	C-734 (composite 2); C-733 (composite 2)..... (1934)	1	1 46	36 1	38 5	10 8	37	5 8	58 3	1 1	20 3	58 68	10 560	120	145	*		
		2		42 3	45 1	12 5	44	4 9	68 2	1 3	8 6	68 67	12 360					
		3		48 4	51 6		50	5 6	78 0	1 5	9 9	78 60	14 150					
		4	1 69	39 1	44 0							66 81	12 020					
		5		47 1	52 9							80 36	14 460					
618	C-747 (composite 2)..... (1934)	1	1 42	35 5	39 9	10 4	41	5 7	59 0	1 1	19 7	59 45	10 700	121	145	*		
		2		41 3	46 6	12 1	48	4 8	68 7	1 3	8 3	69 26	12 470					
		3		47 0	53 0		54	5 5	78 1	1 5	9 5	78 76	14 180					
		4	1 64	38 2	45 4							67 41	12 130					
		5		45 6	54 4							80 58	14 510					
624	C-937 (composite 3)..... (1934)	1	1 49	34 6	39 2	11 3	32	5 8	58 4	1 1	20 2	58 35	10 500	120	145	*		
		2		40 7	46 1	13 2	38	4 9	68 6	1 2	8 3	68 55	12 340					
		3		46 9	53 1		44	5 6	79 1	1 4	9 5	79 02	14 220					
		4	1 73	37 7	45 0							66 78	12 020					
		5		45 6	54 4							80 67	14 520					
641	C-1956 (composite 3)..... (1937)	1	1 41	34 2	41 4	10 3	40	5 6	59 0	1 1	20 0	59 50	10 710	121	145	*		
		2		39 8	48 2	12 0	46	4 7	68 7	1 3	8 7	69 31	12 480					
		3		45 3	54 7		53	5 3	78 0	1 5		78 73	14 170					
		4	1 63	36 7	47 0							67 36	12 130					
		5		43 8	56 2							80 50	14 490					
Average of 14 mine averages (9 ultimates).....		1	1 42	36 0	39 2	10 6	40	5 7	58 9	1 1	19 7	59 08	10 640	121	145			
		2		42 0	45 6	12 4	46	4 8	68 7	1 3	8 2	68 89	12 400					
		3		47 9	52 1		52	5 5	78 4	1 5	9 4	78 62	14 150					
		4	1 65	38 9	44 6						67 14	12 080						
		5		46 6	53 4						80 39	14 470						
									County Average Rank Index		121 (119-122)							
									County Average Unit Coal Index		145 (144-145)							
SCHUYLER COUNTY																*		
SHELBY COUNTY																*		
TAEWELL COUNTY																*		
WILLIAMSON COUNTY																*		

SPRING LAKE COAL

LASALLE COUNTY

645	C-2057 (composite 3).....	1	154	352	432	62	19	63	633	11	212	6316	11370
	(1938)	2		417	510	73	22	55	749	13	88	7469	13440
	(County average)	3		450	550		24	59	808	14	95	8055	14500
		4	167	368	465							6788	12220
		5		443	557							8148	14670

County Average Rank Index 122
 County Average Unit Coal Index 147

122 147

NO. 6 COAL

BOND COUNTY

BUREAU COUNTY

651	C-2107 (composite 2).....	1	185	355	371	89	34	62	568	8	239	5672	10210
	(1939)	2		436	455	109	41	51	698	11	90	6964	12540
	(County average)	3		489	511		47	57	783	12	101	7815	14070
		4	209	378	413							6300	11340
		5		478	522							7968	14340

County Average Rank Index 113
 County Average Unit Coal Index 143

113 143

CHRISTIAN COUNTY

CLINTON COUNTY

FRANKLIN COUNTY

50	BM 26497 (composite 5);	1	97	341	481	81	11	55	673	12	168	6617	11910
	(3) 5222-3-4.....	2		378	533	89	12	49	746	14	90	7327	13190
	(1912, 1916)	3		415	585		13	53	819	16	99	8046	14480
		4	107	364	529							7263	13070
		5		408	592							8132	14640

131 146

51	(3) 5008-09-11.....	1	103	334	490	73	12					6606	11890
	(1912)	2		372	547	81	13					7362	13250
		3		405	595		14					8009	14420
		4	112	354	534							7182	12930
		5		398	602							8090	14560

129 146

52	(3) 4810-11-12.....	1	68	384	446	102	31					6597	11880
	(1912)	2		411	479	110	34					7074	12730
		3		462	538		38					7949	14310
		4	78	416	506							7465	13440
		5		451	549							8092	14570

134 146

MINE AND COUNTY AVERAGES OF ANALYSES

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. '62
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
53	(8) 4785-6-7-9; BM A51407-08-09-10..... (1912, 1929)	1	10.4	31.0	49.4	9.2	6	—	—	—	—	6389	11500	128	145	
		2	—	34.5	55.2	10.3	7	—	—	—	—	7129	12830			
		3	—	38.5	61.5	—	7	—	—	—	—	7948	14310			
		4	11.6	33.4	55.0	—	—	—	—	—	—	7106	12790			
		5	—	37.8	62.2	—	—	—	—	—	—	8034	14460			
56	(3) 5208-09-11..... (1912)	1	8.1	36.3	45.3	10.3	2.5	—	—	—	—	6514	11730	*	146	
		2	—	39.5	49.3	11.2	2.7	—	—	—	—	7088	12760			
		3	—	44.5	55.5	—	3.1	—	—	—	—	7977	14360			
		4	9.3	39.4	51.3	—	—	—	—	—	—	7363	13250			
		5	—	43.4	56.6	—	—	—	—	—	—	8111	14600			
57	(3) 5507-8-9; BM 20083 (composite 3); BM 20726 (composite 3)..... (1912, 1914, 1915)	1	9.4	31.9	49.7	9.0	7	5.2	6.9	1.5	16.7	6530	11750	*	146	
		2	—	35.1	54.9	10.0	8	5.2	7.8	1.6	9.2	7207	12970			
		3	—	39.1	60.9	—	9	5.1	8.0	1.6	10.2	8007	14410			
		4	10.4	34.4	55.2	—	—	—	—	—	—	7247	13050			
		5	—	38.3	61.7	—	—	—	—	—	—	8094	14570			
58	BM 22691 (composite 5); (3) 4791-93-94..... (1912, 1915)	1	9.1	34.1	48.7	8.1	8	5.5	7.7	1.5	16.4	6628	11930	*	145	
		2	—	37.5	53.6	8.9	9	5.0	7.4	1.7	9.1	7288	13120			
		3	—	41.2	59.8	—	10	5.4	8.1	1.9	10.0	7929	14400			
		4	10.0	36.5	55.5	—	—	—	—	—	—	7272	13090			
		5	—	40.6	59.4	—	—	—	—	—	—	8079	14540			
134	C-508 (composite 2); C-507 (composite 2); (6) 12701-02-03-20-21-22..... (1921, 1934)	1	8.9	32.9	49.8	8.4	1.1	5.3	6.8	1.5	15.9	6594	11870	*	145	
		2	—	36.1	54.7	9.2	1.2	5.2	7.4	1.7	8.8	7237	13030			
		3	—	39.7	60.3	—	1.3	5.2	8.1	1.9	9.7	7972	14350			
		4	9.8	35.2	55.0	—	—	—	—	—	—	7267	13080			
		5	—	39.0	61.0	—	—	—	—	—	—	8057	14500			
136	BM A90718 (composite 3); (6) 12729-30-31-32-33-34.... (1921, 1933)	1	8.1	34.4	48.2	9.3	2.0	5.6	6.5	1.6	15.6	6559	11810	*	145	
		2	—	37.4	52.4	10.2	2.1	5.1	7.1	1.7	9.2	7139	12850			
		3	—	41.6	58.4	—	2.4	5.6	7.9	1.9	10.3	7947	14310			
		4	9.1	37.0	53.9	—	—	—	—	—	—	7319	13180			
		5	—	40.7	59.3	—	—	—	—	—	—	8063	14510			
139	(6) 12682-3-4-98-99-12700... (1921)	1	7.9	35.1	47.6	9.4	2.3	—	—	—	—	6552	11790	*	145	
		2	—	38.2	51.7	10.1	2.5	—	—	—	—	7111	12800			
		3	—	42.4	57.6	—	2.6	—	—	—	—	7913	14240			
		4	8.9	37.8	53.3	—	—	—	—	—	—	7320	13180			
		5	—	41.5	58.5	—	—	—	—	—	—	8031	14460			

MINE AND COUNTY AVERAGES OF ANALYSES

140	(3) 12738-39-40. (1921)	1	68	351	492	89	25					6647	11960	133	144	*
		2		376	529	95	27					7135	12840			
		3		416	584		30					7886	14190			
		4		77	374	549						7388	13300			
		5		406	594							8002	14400			
143	(5) C-2291, C-2445, BM 30887-88-89; BM 30890 (composite 3, ultimate only)..... (1918, 1940)	1	95	341	487	77	14	54	679	15	161	6650	11970	131	146	*
		2		377	538	85	15	48	751	17	84	7349	13230			
		3		412	588		17	52	821	18	92	8035	14460			
		4		105	362	533						7274	13090			
		5		404	596							8124	14620			
145	(3) 12865-6-7..... (1921)	1	85	321	509	85	10					6621	11920	131	145	*
		2		351	556	93	11					7235	13020			
		3		387	613		13					7972	14350			
		4		94	344	562						7301	13140			
		5		380	620							8059	14510			
147	BM 30881 (composite 4).... (1918)	1	94	341	463	102	33	53	644	13	155	6417	11550	131	146	*
		2		376	511	113	36	47	711	14	79	7084	12750			
		3		424	576		41	53	801	16	89	7986	14380			
		4		108	366	526						7259	13070			
		5		411	589							8138	14650			
256	BM A39231 (composite 3).... (1928)	1	88	336	475	101	23	56	663	14	143	6561	11810	133	148	*
		2		369	520	111	25	51	727	16	70	7200	12960			
		3		415	585		28	57	818	18	79	8100	14580			
		4		100	363	537						7398	13320			
		5		404	596							8231	14820			
665	(6) C-2034, BM 23473-74-75- 76-77; BM 23478 (composite 5, ultimate only)..... (1915-1938)	1	91	340	483	86	11	54	673	14	162	6639	11950	132	147	*
		2		374	531	95	12	49	740	15	89	7303	13150			
		3		414	586		13	54	818	17	98	8068	14520			
		4		101	365	534						7336	13210			
		5		406	594							8159	14690			
B15	BM A23444 (composite 2); BM A66446 (composite 5).. (1916, 1930)	1	91	328	497	84	8	54	676	14	164	6646	11960	132	146	*
		2		361	547	92	9	48	745	15	91	7313	13160			
		3		398	602		10	53	820	17	100	8053	14500			
		4		101	351	548						7315	13170			
		5		391	609							8135	14640			
B19	BM 22921 (composite 6)..... (1915)	1	100	328	493	79	10	55	668	16	172	6587	11860	130	146	*
		2		365	547	88	11	49	742	18	92	7318	13170			
		3		400	600		12	54	814	19	101	8024	14440			
		4		110	350	540						7217	12990			
		5		393	607							8107	14590			
B21	BM 29747 (composite 6)..... (1918)	1	98	341	475	86	8	53	662	15	176	6514	11730	130	145	*
		2		378	526	96	8	47	734	17	98	7219	12990			
		3		419	581		9	52	811	19	109	7982	14370			
		4		108	368	524						7193	12950			
		5		412	588							8066	14520			

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
B64	BM 30896 (composite 4), (1918)	1	10.2	34.3	47.8	7.7	8	5.5	66.7	1.5	17.8	6571	11830	129	145	*
		2		38.2	53.2	8.6	9	4.9	74.2	1.7	9.7	7315	13170			
		3		41.8	58.2		9	5.4	81.2	1.9	10.6	8003	14410			
		4	11.2	36.6	52.2							7179	12920			
		5		41.2	58.8							8079	14540			
B65	BM 30886 (composite 4), (1918)	1	10.2	33.8	48.3	7.7	1.3	5.4	66.9	1.4	17.3	6597	11880	130	146	*
		2		37.6	53.8	8.6	1.5	4.7	74.5	1.6	9.1	7349	13330			
		3		41.2	58.8		1.6	5.1	81.5	1.8	10.0	8043	14480			
		4	11.2	35.9	52.9							7217	12990			
		5		40.4	59.6							8132	14640			
B67	BM 30871 (composite 4), (1918)	1	10.6	32.4	49.3	7.7	7	5.4	66.9	1.5	17.8	6566	11820	129	146	*
		2		36.3	55.1	8.6	8	4.7	74.8	1.7	9.4	7339	13210			
		3		39.7	60.3		9	5.2	81.8	1.8	10.3	8031	14460			
		4	11.6	34.5	53.9							7171	12910			
		5		39.0	61.0							8107	14590			
Average of 22 mine averages (15 ultimates),		1	9.1	33.9	48.3	8.7	1.5	5.4	66.8	1.4	16.2	6574	11830	131	146	*
(County average)		2		37.2	53.2	9.6	1.6	4.8	73.5	1.6	8.9	7233	13020			
		3		41.2	58.8		1.8	5.3	81.3	1.8	9.8	7998	14400			
		4	10.1	36.3	53.6						7276	13100				
		5		40.4	59.6						8097	14570				
									County Average Rank Index		131 (128-134)					
									County Average Unit Coal Index		146 (144-148)					
FULTON-PEORIA																*
GALLATIN COUNTY (Eagle Valley)																*
GRUNDY COUNTY																
530	(2) 86302-03; C-148 (composite 2), (1932)	1	14.0	36.4	38.9	10.7	3.9	5.8	58.4	9	20.3	5983	10770	123	146	*
		2		42.3	45.3	12.4	4.6	4.9	67.9	1.0	9.2	6957	12520			
		3		48.3	51.7		5.2	5.6	77.6	1.1	10.5	7945	14300			
		4	16.2	39.3	44.5							6808	12250			
		5		46.9	53.1							8123	14620			

652	C-2115 (composite 3)..... (1939)	1	138	384	371	107	36	59	598	9	191	6006	10810	123	146
		2		446	430	124	42	50	694	11	79	6969	12540		
		3		509	491		47	58	792	12	91	7960	14330		
		4	160	418	422							6830	12290		
		5		498	502							8127	14630		
Average of 2 mine averages..		1	139	374	380	107	38	58	591	9	197	5995	10790	123	146
(County average)		2		435	441	124	44	50	686	10	86	6963	12530		
		3		496	504		50	57	783	12	98	7950	14310		
		4	161	406	433							6819	12270		
		5		483	517							8127	14630		
									County Average Rank Index		123				
									County Average Unit Coal Index		146				
HENRY COUNTY															
527	C-145 (composite 2); BM A86460 (composite 2).... (1932)	1	191	304	383	122	39	58	539	8	234	5378	9680	112	145
		2		375	474	151	48	46	666	10	79	6647	11970		
		3		442	558		57	54	784	12	93	7833	14100		
		4	226	329	445							6223	11200		
		5		424	576							8036	14470		
635	(2) C-1901-02..... (1936)	1	175	340	374	111	37					5450	9810	112	141
		2		412	453	135	45					6602	11880		
		3		476	524		52					7633	13740		
		4	203	368	429							6223	11200		
		5		461	539							7809	14060		
Average of 2 mine averages (1 ultimate).....		1	183	321	379	117	38	58	551	8	228	5414	9750	112	143
(County average)		2		393	464	143	47	46	674	10	80	6625	11930		
		3		459	541		55	54	786	12	93	7731	13920		
		4	214	348	438							6225	11210		
		5		443	557							7922	14260		
									County Average Rank Index		112				
									County Average Unit Coal Index		143 (141-145)				
JACKSON COUNTY															
JEFFERSON COUNTY															
KNOX COUNTY															
LASALLE COUNTY (East of LaSalle Anticline)															
LASALLE COUNTY (West of LaSalle Anticline)															

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
LIVINGSTON COUNTY																
MACOUPIN COUNTY																
66	(3) 5086-7-8..... (1912)	1	1.42	38.7	37.1	10.0	4.3					5861	10550	119	142	*
		2		45.2	43.2	11.6	5.1					6836	12310			
		3		5.11	4.89		5.7					7735	13920			
		4	1.64	41.6	42.0							6610	11900			
		5		49.8	50.2							7908	14240			
67	(3) 5100-01-02..... (1912)	1	1.49	37.2	37.9	10.0	3.9					5884	10590	119	144	*
		2		43.7	44.6	11.7	4.6					6915	12450			
		3		49.5	50.5		5.2					7836	14100			
		4	1.71	40.0	42.9							6634	11940			
		5		48.3	51.7							8005	14410			
68	(3) 5112-13-14..... (1912)	1	1.29	39.2	38.7	9.2	4.6					6091	10960	123	144	*
		2		45.0	44.5	10.5	5.2					6991	12580			
		3		50.3	49.7		5.9					7811	14060			
		4	1.47	41.9	43.4							6809	12260			
		5		49.1	50.9							7981	14370			
69	(3) 5097-98-99..... (1912)	1	1.42	37.4	37.0	11.4	4.4					5798	10440	120	144	*
		2		43.6	43.1	13.3	5.2					6758	12170			
		3		50.3	49.7		6.0					7799	14040			
		4	1.67	40.7	42.6							6662	11990			
		5		48.9	51.1							7994	14390			
185	BM 81326 (composite 3)..... (1921)	1	1.19	39.3	39.7	9.1	3.6	5.8	60.9	1.1	19.5	6134	11040	123	142	*
		2		44.6	45.1	10.3	4.1	5.1	69.1	1.3	10.1	6964	12540			
		3		49.7	50.3		4.5	5.7	77.1	1.4	11.3	7768	13980			
		4	1.35	42.1	44.4							6844	12320			
		5		48.7	51.3							7913	14240			
186	BM 81330 (composite 3)..... (1921)	1	1.12	37.8	40.4	10.6	3.9	5.9	60.2	1.1	18.3	6058	10900	124	142	*
		2		42.6	45.4	12.0	4.4	5.2	67.8	1.2	9.4	6621	12280			
		3		48.4	51.6		5.0	5.9	77.0	1.4	10.7	7746	13640			
		4	1.29	41.0	46.1							6886	12400			
		5		47.1	52.9							7911	14240			

MINE AND COUNTY AVERAGES OF ANALYSES

187	BM 81335 (composite 3),..... (1921)	1	1 3 5	3 6 4	3 8 9	1 1 2	4 2	5 8	5 7 8	1 0	2 0 0	5 8 7 6	1 0 5 8 0	1 2 1	1 4 4	*
		2		4 2 1	4 5 0	1 2 9	4 9	5 0	6 6 8	1 1	9 3	6 7 9 0	1 2 2 2 0			
		3		4 8 3	5 1 7		5 6	5 8	7 6 7	1 3	1 0 6	7 7 9 7	1 4 0 4 0			
		4	1 5 7	3 9 5	4 4 8							6 7 2 7	1 2 1 1 0			
		5		4 6 9	5 3 1							7 9 8 2	1 4 3 7 0			
188	BM 81088 (composite 3),..... (1921)	1	1 2 0	3 8 7	4 0 9	8 4	3 9	5 9	6 1 1	1 1	1 9 6	6 1 5 8	1 1 0 9 0	1 2 3	1 4 2	*
		2		4 4 0	4 6 5	9 5	4 4	5 2	6 9 5	1 2	1 0 2	6 9 9 4	1 2 5 9 0			
		3		4 8 6	5 1 4		4 9	5 7	7 6 7	1 4	1 1 3	7 7 3 0	1 3 9 1 0			
		4	1 3 4	4 1 1	4 5 5							6 8 1 3	1 2 2 6 0			
		5		4 7 5	5 2 5							7 8 7 2	1 4 1 7 0			
189	BM 81019 (composite 3),..... (1921)	1	1 4 1	3 5 3	4 1 7	8 9	4 0	5 9	5 8 6	1 1	2 1 5	5 8 8 3	1 0 5 9 0	1 1 8	1 4 0	*
		2		4 1 1	4 8 6	1 0 3	4 6	5 1	6 8 2	1 3	1 0 5	6 8 4 6	1 2 3 2 0			
		3		4 5 8	5 4 2		5 2	5 6	7 6 0	1 4	1 1 8	7 6 3 3	1 3 7 4 0			
		4	1 6 0	3 7 4	4 6 6							6 5 4 2	1 1 7 8 0			
		5		4 4 5	5 5 5							7 7 8 2	1 4 0 1 0			
190	BM 81023 (composite 3),..... (1921)	1	1 4 1	3 4 4	4 2 4	9 1	3 4	5 0	5 8 8	1 1	2 1 6	5 9 1 6	1 0 6 5 0	1 1 9	1 4 1	*
		2		4 0 0	4 9 3	1 0 7	3 9	5 2	6 8 4	1 3	1 0 5	6 8 8 7	1 2 4 0 0			
		3		4 4 8	5 5 2		4 4	5 8	7 6 6	1 4	1 1 8	7 7 0 8	1 3 8 8 0			
		4	1 6 0	3 6 6	4 7 4							6 5 9 7	1 1 8 8 0			
		5		4 3 6	5 6 4							7 8 5 1	1 4 1 3 0			
503	(2) C-2405, C-2452..... (1941)	1	1 3 7	3 4 7	4 2 4	9 2	4 1					6 0 2 1	1 0 8 4 0	1 2 1	1 4 4	*
		2		4 0 2	4 9 2	1 0 6	4 8					6 9 8 1	1 2 5 7 0			
		3		4 5 0	5 5 0		5 4					7 8 1 3	1 4 0 6 0			
		4	1 5 6	3 6 8	4 7 6							6 7 2 7	1 2 1 1 0			
		5		4 3 6	5 6 4							7 9 7 6	1 4 3 6 0			
534	BM A87366 (composite 3); BM 18553 (composite 2),..... (1914, 1933)	1	1 3 8	3 6 0	4 0 2	1 0 0	4 1	5 7	5 9 2	1 0	2 0 0	5 9 3 3	1 0 6 8 0	1 2 1	1 4 3	*
		2		4 1 7	4 6 7	1 1 6	4 8	4 9	6 8 6	1 2	8 9	6 8 9 6	1 2 4 0 0			
		3		4 7 2	5 2 8		5 4	5 5	7 7 6	1 4	1 0 1	7 7 9 2	1 4 0 3 0			
		4	1 5 9	3 8 5	4 5 6							6 6 9 5	1 2 0 5 0			
		5		4 5 8	5 4 2							7 9 6 3	1 4 3 3 0			
	Average of 12 mine averages (7 ultimates)..... (County average)	1	1 3 4	3 7 1	3 9 8	9 7	4 0	5 9	5 8 9	1 1	2 0 4	5 9 6 8	1 0 7 4 0	1 2 1	1 4 3	*
		2		4 2 8	4 5 9	1 1 3	4 6	5 1	6 8 0	1 2	9 8	6 8 9 9	1 2 4 0 0			
		3		4 8 2	5 1 8		5 2	5 7	7 6 6	1 4	1 1 1	7 7 6 4	1 3 9 7 0			
		4	1 5 3	3 9 8	4 4 9							6 7 1 2	1 2 0 8 0			
		5		4 7 0	5 3 0							7 9 2 7	1 4 2 7 0			
										County Average Rank Index		121 (118-124)				
										County Average Unit Coal Index		143 (140-144)				
MADISON COUNTY																
70	(3) 5515-17-18..... (1912)	1	1 2 8	3 8 7	3 7 4	1 1 1	4 8					5 9 2 3	1 0 6 6 0	1 2 2	1 4 4	*
		2		4 4 3	4 2 9	1 2 8	5 5					6 7 9 3	1 2 2 3 0			
		3		5 0 8	4 9 2		6 3					7 7 8 6	1 4 0 1 0			
		4	1 5 0	4 2 0	4 3 0							6 7 8 3	1 2 2 1 0			
		5		4 9 4	5 0 6							7 9 8 1	1 4 3 7 0			

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62
	Number of Samples Averaged, Laboratory Number and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
71	(3) 5070-1-2..... (1912)	1	12.5	39.6	37.5	10.4	4.1	—	—	—	—	6039	10870	123	144	*
		2	—	45.2	42.9	11.9	4.7	—	—	—	—	6904	12430			
		3	—	51.3	48.7	—	5.3	—	—	—	—	7837	14110			
		4	14.5	42.9	42.6	—	—	—	—	—	—	6851	12330			
		5	—	50.1	49.9	—	—	—	—	—	—	8011	14420			
72	(3) 5067-8-9..... (1912)	1	13.8	37.6	38.9	9.7	4.3	—	—	—	—	5957	10720	121	143	*
		2	—	43.6	45.2	11.2	4.9	—	—	—	—	6912	12440			
		3	—	49.1	50.9	—	5.6	—	—	—	—	7788	14020			
		4	15.9	40.2	43.9	—	—	—	—	—	—	6697	12050			
		5	—	47.8	52.2	—	—	—	—	—	—	7957	14320			
73	(3) 5075-6-8..... (1912)	1	14.7	38.6	38.2	8.5	3.8	—	—	—	—	5992	10790	119	143	*
		2	—	45.3	44.8	9.9	4.4	—	—	—	—	7026	12650			
		3	—	50.3	49.7	—	4.9	—	—	—	—	7799	14040			
		4	16.6	41.0	42.4	—	—	—	—	—	—	6631	11940			
		5	—	49.2	50.8	—	—	—	—	—	—	7947	14310			
191	BM 80945 (composite 3)..... (1921)	1	13.1	38.0	38.1	10.8	3.5	5.7	59.4	1.0	19.6	5948	10710	122	144	*
		2	—	43.7	43.8	12.5	4.0	4.9	68.3	1.2	9.1	6842	12320			
		3	—	49.9	50.1	—	4.6	5.7	78.0	1.3	10.4	7817	14070			
		4	15.1	41.4	43.5	—	—	—	—	—	—	6773	12190			
		5	—	48.8	51.2	—	—	—	—	—	—	7981	14370			
192	BM 80865 (composite 3)..... (1921)	1	11.6	37.0	41.2	10.2	4.1	5.7	60.8	1.1	18.1	6087	10960	124	143	*
		2	—	41.9	46.6	11.5	4.7	4.9	68.8	1.3	8.8	6887	12400			
		3	—	47.3	52.7	—	5.3	5.6	77.7	1.4	10.0	7783	14010			
		4	13.4	39.8	46.8	—	—	—	—	—	—	6887	12390			
		5	—	46.0	54.0	—	—	—	—	—	—	7951	14310			
627	C-965 (composite 3)..... (1934)	1	13.0	36.9	38.6	11.5	4.2	5.7	58.5	1.0	19.1	5920	10660	122	144	*
		2	—	42.4	44.4	13.2	4.9	4.9	67.2	1.1	8.7	6803	12250			
		3	—	48.9	51.1	—	5.6	5.7	77.4	1.3	10.0	7838	14110			
		4	15.2	40.2	44.6	—	—	—	—	—	—	6806	12250			
		5	—	47.4	52.6	—	—	—	—	—	—	8026	14450			
629	C-966 (composite 2)..... (1934)	1	13.8	36.1	38.7	11.4	3.4	5.7	58.4	1.0	20.1	5861	10550	121	144	*
		2	—	41.9	44.9	13.2	4.0	4.8	67.8	1.2	9.0	6797	12240			
		3	—	48.2	51.8	—	4.6	5.5	78.1	1.3	10.5	7830	14100			
		4	16.1	39.4	44.5	—	—	—	—	—	—	6720	12100			
		5	—	47.0	53.0	—	—	—	—	—	—	8003	14410			

644	C-2052 (composite 3)..... (1938)	1	1 4 7	3 1 8	4 5 1	8 4	9	6 0	6 1 5	1 3	2 1 9	6 0 1 0	1 0 8 2 0	1 1 9	1 4 2
		2		3 7 2	5 3 0	9 8	1 0	5 2	7 2 2	1 5	1 0 3	7 0 4 8	1 2 6 9 0		
		3		4 1 3	5 8 7		1 1	5 7	8 0 0	1 7	1 1 5	7 8 1 5	1 4 0 7 0		
		4	1 6 2	3 4 1	4 9 7							6 6 1 8	1 1 9 1 0		
		5		4 0 5	5 9 5							7 9 0 0	1 4 2 2 0		
	Average of 9 mine averages (5 ultimates)..... (County average)	1	1 3 4	3 7 1	3 9 3	1 0 2	3 6	5 8	5 9 5	1 1	1 9 8	5 9 7 1	1 0 7 5 0	1 2 1	1 4 3
		2		4 2 8	4 5 4	1 1 8	4 2	5 0	6 8 6	1 2	9 2	6 8 9 0	1 2 4 0 0		
		3		4 8 5	5 1 5		4 8	5 6	7 7 8	1 4	1 0 4	7 8 1 0	1 4 0 6 0		
		4	1 5 3	4 0 1	4 4 6							6 7 4 9	1 2 1 5 0		
		5		4 7 3	5 2 7							7 9 7 2	1 4 3 5 0		
County Average Rank Index								121 (119-124)							
County Average Unit Coal Index								143 (142-144)							
MARION COUNTY															
87	(3) 5039-41-44..... (1912)	1	1 0 5	3 6 9	4 1 5	1 1 1	4 0					6 2 0 7	1 1 1 7 0	1 2 8	1 4 6
		2		4 1 1	4 6 4	1 2 5	4 5					6 9 3 2	1 2 4 8 0		
		3		4 7 0	5 3 0		5 2					7 9 1 8	1 4 2 5 0		
		4	1 2 2	4 0 1	4 7 7							7 1 0 9	1 2 8 0 0		
		5		4 5 6	5 4 4							8 0 9 7	1 4 5 8 0		
206	BM 80743 (composite 6)..... (1912)	1	9 8	3 6 5	4 2 3	1 1 4	4 1	5 5	6 1 9	1 2	1 5 9	6 2 2 8	1 1 2 1 0	1 2 9	1 4 6
		2		4 0 4	4 6 9	1 2 7	4 5	4 9	6 8 7	1 3	7 9	6 9 0 8	1 2 4 4 0		
		3		4 6 3	5 3 7		5 2	5 6	7 8 7	1 5	9 0	7 9 1 1	1 4 2 4 0		
		4	1 1 5	3 9 7	4 8 8							7 1 5 9	1 2 8 9 0		
		5		4 4 9	5 5 1							8 0 9 2	1 4 5 7 0		
207	(4) C-2039, BM 80695-96-97; BM 80698 (composite 3, ultimate only)..... (1921, 1938)	1	1 0 9	3 6 3	4 2 4	1 0 4	3 3	5 6	6 2 8	1 1	1 6 8	6 2 2 2	1 1 2 0 0	1 2 7	1 4 5
		2		4 0 7	4 7 6	1 1 7	3 7	4 9	7 0 5	1 3	7 9	6 9 8 6	1 2 5 8 0		
		3		4 6 1	5 3 9		4 2	5 6	7 9 8	1 4	9 0	7 9 0 9	1 4 2 4 0		
		4	1 2 6	3 9 2	4 8 2							7 0 4 9	1 2 6 9 0		
		5		4 4 9	5 5 1							8 0 6 3	1 4 5 1 0		
Average of 3 mine averages (2 ultimates)..... (County average)	1	1 0 4	3 6 5	4 2 1	1 1 0	3 8	5 5	6 2 2	1 2	1 6 3	6 2 1 9	1 1 2 0 0	1 2 8	1 4 6	
	2		4 0 8	4 6 9	1 2 3	4 2	4 9	6 9 4	1 3	7 9	6 9 4 2	1 2 5 0 0			
	3		4 6 5	5 3 5		4 8	5 6	7 9 1	1 5	9 0	7 9 1 3	1 4 2 4 0			
	4	1 2 1	3 9 7	4 8 2							7 1 0 6	1 2 7 9 0			
	5		4 5 1	5 4 9							8 0 8 4	1 4 5 5 0			
County Average Rank Index								128 (127-129)							
County Average Unit Coal Index								146 (145-146)							
MONTGOMERY COUNTY															
MOULTRIE COUNTY															
PERRY COUNTY (East of DuQuoin Anticline)															

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62	
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index		
PERRY COUNTY (West of DuQuoin Anticline)																	
88	(3) 5048-49-50..... (1912)	1	96	37.1	41.3	12.0	3.8					6101	10980	127	143	*	
		2		41.0	45.7	13.3											4.1
		3		47.3	52.7												4.4
		4		40.8	47.9												
		5		46.0	54.0												
89	(3) 5514-19-20..... (1912)	1	125	36.1	42.8	8.6	2.8					6226	11210	124	144	*	
		2		41.3	48.8	9.9											3.2
		3		45.8	54.2												3.6
		4		38.5	47.5												
		5		44.8	55.2												
90	(6) 5034-37-38, 5040-42-43; BM 14178 (composite 6)... (1912)	1	107	36.5	42.5	10.3	3.6	5.4	61.8	11	17.8	6154	11080	126	143	*	
		2		40.8	47.6	11.6											4.0
		3		46.2	53.8												4.5
		4		39.4	48.2												
		5		44.9	55.1												
175	(3) 12596-7-8..... (1921)	1	101	35.7	43.8	10.4	3.7					6217	11190	127	144	*	
		2		39.7	48.7	11.6											4.1
		3		44.9	55.1												4.6
		4		38.5	49.8												
		5		43.6	56.4												
176	(6) 12574-5-6-7-8-9..... (1921)	1	102	36.4	43.3	10.1	3.4					6211	11180	126	143	*	
		2		40.5	48.2	11.3											3.8
		3		45.6	54.4												4.3
		4		39.2	49.1												
		5		44.4	55.6												
178	(3) 12620-21-22..... (1921)	1	98	35.0	42.5	12.7	4.1					6009	10820	126	143	*	
		2		38.8	47.1	14.1											4.5
		3		45.1	54.9												5.3
		4		38.5	49.9												
		5		43.6	56.4												

MINE AND COUNTY AVERAGES OF ANALYSES

179	(2) 12664-65..... (1921)	1	88	374	430	108	34					6276	11300	129	143	*
		2		410	472	118	37					6883	12390			
		3		465	535		42					7806	14050			
		4	102	406	492							7147	12860			
		5		453	547							7959	14330			
182	(3) 12592-93-94..... (1921)	1	91	358	439	112	37					6188	11140	128	143	*
		2		394	483	123	41					6807	12250			
		3		449	551		47					7762	13970			
		4	106	389	505							7086	12750			
		5		435	565							7925	14270			
184	(4) 12588-89-90-91..... (1921)	1	80	382	426	112	36					6273	11290	129	143	*
		2		415	463	122	39					6817	12270			
		3		473	527		44					7766	13980			
		4	93	417	490							7188	12940			
		5		460	540							7924	14260			
622	C-926 (composite 2); C-927 (composite 2)..... (1934)	1	92	356	442	110	37	52	623	10	168	6269	11290	129	144	*
		2		392	487	121	41	47	686	11	94	6904	12430			
		3		446	554		46	54	780	13	107	7855	14140			
		4	107	387	506							7154	12880			
		5		432	568							8019	14440			
623	C-932 (composite 2); C-933 (composite 2)..... (1934)	1	102	350	444	104	35	54	616	11	180	6198	11160	126	143	*
		2		390	494	116	39	48	686	12	99	6902	12420			
		3		441	559		44	54	776	14	112	7807	14050			
		4	118	377	505							7024	12640			
		5		428	572							7962	14330			
633	C-1696 (composite 3)..... (1936)	1	102	366	427	105	34	55	623	14	169	6225	11210	127	144	*
		2		408	475	117	38	48	694	16	87	6930	12470			
		3		462	538		43	54	786	18	99	7848	14130			
		4	118	396	486							7065	12720			
		5		450	550							8003	14410			
B73 ⁺	BM 31037 (composite 4)..... (1918)	1	120	339	449	92	15	55	632	13	193	6237	11230	125	145	*
		2		385	510	105	17	47	718	15	98	7091	12760			
		3		430	570		19	53	802	17	109	7921	14260			
		4	135	365	500							6944	12500			
		5		422	578							8028	14450			
	Average of 13 mine averages (5 ultimates).....	1	100	361	432	107	34	53	621	12	173	6200	11160	127	143	*
		2		401	480	119	38	47	690	13	93	6891	12400			
		3		455	545		43	53	783	15	106	7817	14070			
		4	116	391	493							7048	12690			
		5		442	558							7972	14350			
				Rank Index		127 (124-129)										
				Unit Coal Index		143 (143-145)										

⁺ Shown as BM69 in Bull. 62.

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
RANDOLPH COUNTY																
83	(3) 5045-46-47..... (1912)	1	11.1	37.3	40.1	11.5	4.2	—	—	—	—	6031	10860	125	144	*
		3	—	41.9	45.2	12.9	4.8	—	—	—	—	6786	12210			
		4	13.1	48.1	51.9	—	5.5	—	—	—	—	7789	14020			
		5	—	40.6	46.3	—	—	—	—	—	—	6932	12480			
			46.7	53.3	—	—	—	—	—	—	7971	14350				
208	(6) 12562-3-4-5-6-7..... (1921)	1	10.2	36.5	41.3	12.0	3.8	—	—	—	—	6081	10950	127	144	*
		3	—	40.6	46.0	13.4	4.2	—	—	—	—	6769	12180			
		4	12.0	46.9	53.1	—	4.9	—	—	—	—	7816	14070			
		5	—	40.0	48.0	—	—	—	—	—	—	7038	12670			
			45.5	54.5	—	—	—	—	—	—	7994	14390				
209	(3) 12580-1-2..... (1921)	1	9.7	36.9	41.9	11.5	4.3	—	—	—	—	6089	10960	126	142	*
		3	—	40.8	46.4	12.8	4.7	—	—	—	—	6740	12130			
		4	11.3	46.8	53.2	—	5.4	—	—	—	—	7727	13910			
		5	—	40.3	48.4	—	—	—	—	—	—	7009	12620			
			45.4	54.6	—	—	—	—	—	—	7905	14230				
210	(4) 12570-1-2-3..... (1921)	1	9.3	36.2	43.0	11.5	3.5	—	—	—	—	6217	11190	129	144	*
		3	—	39.9	47.4	12.7	3.9	—	—	—	—	6857	12340			
		4	10.9	45.7	54.3	—	4.4	—	—	—	—	7853	14140			
		5	—	39.6	49.5	—	—	—	—	—	—	7145	12860			
			44.4	55.6	—	—	—	—	—	—	8019	14430				
613	C-647 (composite 3)..... (1934)	1	11.4	35.2	41.1	12.3	3.8	5.4	5.9	1.1	18.0	5914	10650	124	143	*
		3	—	39.7	46.4	13.9	4.3	4.6	6.7	1.3	8.9	6673	12010			
		4	13.5	46.1	53.9	—	5.0	5.4	7.7	1.5	10.3	7753	13980			
		5	—	38.6	47.9	—	—	—	—	—	—	6867	12360			
			44.6	55.4	—	—	—	—	—	—	7935	14280				
630	C-1099 (composite 3)..... (1935)	1	9.4	37.0	41.2	12.4	3.8	5.2	6.1	1.1	16.5	6108	10990	128	144	*
		3	—	40.8	45.5	13.7	4.2	4.6	6.7	1.2	9.0	6743	12140			
		4	11.1	47.3	52.7	—	4.9	5.3	7.8	1.4	10.4	7811	14060			
		5	—	40.8	48.1	—	—	—	—	—	—	7102	12780			
			45.9	54.1	—	—	—	—	—	—	7993	14390				

654	C-2302 (composite 3)..... (1940)	1	1 0 7	3 7 2	4 0 9	1 1 2	3 3	5 5	6 0 5	1 2	1 8 3	6 1 0 1	1 0 9 8 0	1 2 6	1 4 4
		2		4 1 6	4 5 8	1 2 6	3 7	4 8	6 7 7	1 3	9 9	6 8 2 9	1 2 2 9 0		
		3		4 7 6	5 2 4		4 2	5 5	7 7 5	1 5	1 1 3	7 8 1 1	1 4 0 6 0		
		4	1 2 4	4 0 6	4 7 0							6 9 8 1	1 2 5 6 0		
		5		4 6 4	5 3 6							7 9 7 5	1 4 3 5 0		
Average of 7 mine averages (3 ultimates).....		1	1 0 2	3 6 6	4 1 4	1 1 8	3 8	5 3	6 0 5	1 2	1 7 4	6 0 7 7	1 0 9 4 0		
(County average)		2		4 0 8	4 6 1	1 3 1	4 3	4 7	6 7 4	1 3	9 2	6 7 7 1	1 2 1 9 0		
		3		4 6 9	5 3 1		4 9	5 4	7 7 6	1 5	1 0 6	7 7 9 4	1 4 0 3 0		
		4	1 2 0	4 0 1	4 7 9							7 0 1 1	1 2 6 2 0	1 2 6	1 4 3
		5		4 5 5	5 4 5							7 9 6 9	1 4 3 4 0		
									County Average Rank Index		126 (124-129)				
									County Average Unit Coal Index		143 (142-144)				
ST. CLAIR COUNTY															
78	(6) 5055-60-61, 12536-37-38. (1912, 1921)	1	1 1 4	3 8 0	3 8 9	1 1 7	4 1					6 0 3 9	1 0 8 7 0	1 2 5	1 4 5
		2		4 2 9	4 3 9	1 3 2	4 7					6 8 1 7	1 2 2 7 0		
		3		4 9 5	5 0 5		5 4					7 8 5 3	1 4 1 4 0		
		4	1 3 4	4 1 7	4 4 9							6 9 6 0	1 2 5 3 0		
		5		4 8 1	5 1 9							8 0 3 9	1 4 4 7 0		
79	(3) 5056-58-59..... (1912)	1	1 1 3	3 9 8	3 8 9	1 0 0	3 9					6 1 9 1	1 1 1 4 0	1 2 6	1 4 5
		2		4 4 8	4 3 9	1 1 3	4 4					6 9 8 0	1 2 5 6 0		
		3		5 0 6	4 9 4		4 7					7 8 6 7	1 4 1 6 0		
		4	1 3 0	4 3 0	4 4 0							6 9 8 7	1 2 5 8 0		
		5		4 9 4	5 0 6							8 0 3 0	1 4 4 5 0		
80	(3) 5524-25-26..... (1912)	1	1 0 0	3 9 4	3 9 1	1 1 5	3 9					6 1 3 6	1 1 0 5 0	1 2 7	1 4 4
		2		4 3 7	4 3 5	1 2 8	4 4					6 8 2 1	1 2 2 8 0		
		3		5 0 1	4 9 9		5 0					7 8 2 5	1 4 0 9 0		
		4	1 1 8	4 3 2	4 5 0							7 0 5 8	1 2 7 1 0		
		5		4 8 9	5 1 1							8 0 0 0	1 4 4 0 0		
81	(3) 5077-79-80..... (1912)	1	1 1 2	4 0 4	3 8 3	1 0 1	4 0					6 1 8 1	1 1 1 3 0	1 2 6	1 4 4
		2		4 5 5	4 3 1	1 1 4	4 5					6 9 6 3	1 2 5 3 0		
		3		5 1 3	4 8 7		5 1					7 8 5 8	1 4 1 4 0		
		4	1 2 9	4 3 7	4 3 4							6 9 8 7	1 2 5 8 0		
		5		5 0 2	4 9 8							8 0 2 4	1 4 4 4 0		
82	(3) 5108-09-10..... (1912)	1	1 2 0	3 9 7	3 7 5	1 0 8	4 5					6 0 8 3	1 0 9 5 0	1 2 5	1 4 5
		2		4 5 1	4 2 6	1 2 3	5 1					6 9 0 8	1 2 4 3 0		
		3		5 1 4	4 8 6		5 8					7 8 7 5	1 4 1 8 0		
		4	1 3 9	4 3 2	4 2 9							6 9 3 9	1 2 4 9 0		
		5		5 0 1	4 9 9							8 0 6 1	1 4 5 1 0		
200	BM 80830 (composite 3)..... (1921)	1	1 3 7	3 1 7	4 3 4	1 1 2	1 8	5 5	6 0 4	1 2	1 9 9	5 8 6 4	1 0 5 6 0	1 2 1	1 4 3
		2		3 6 7	5 0 3	1 3 0	2 1	4 6	6 9 9	1 5	8 9	6 7 9 5	1 2 2 3 0		
		3		4 2 2	5 7 8		2 4	5 3	8 0 4	1 6	1 0 3	7 8 1 4	1 4 0 7 0		
		4	1 5 8	3 4 6	4 9 6							6 6 9 3	1 2 0 5 0		
		5		4 1 1	5 8 9							7 9 4 7	1 4 3 1 0		

TABLE 2. — MINE AND COUNTY AVERAGES OF PROXIMATE AND ULTIMATE ANALYSES — Continued

Mine Index Number	SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62
	Number of Samples Averaged, Laboratory Number, and Date	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
201	BM 80826 (composite 3)..... (1921)	1	116	37.6	39.6	11.6	3.8	5.6	61.3	1.0	17.1	6169	11100	127	147	*
		2		42.5	44.9	12.6	4.3	4.9	69.4	1.2	7.6	6978	12560			
		3		48.6	51.4		4.9	5.6	79.4	1.4	8.7	7989	14380			
		4	135	41.0	45.5							7063	12710			
		5		47.4	52.6							8167	14700			
203	(6) 12451-2-3-4-5-6..... (1921)	1	104	39.9	39.3	10.4	4.3					6204	11170	127	144	*
		2		44.5	43.9	11.6	4.8					6920	12460			
		3		50.4	49.6		5.5					7828	14090			
		4	120	43.2	44.8							7042	12680			
		5		49.1	50.9							8001	14400			
205	(3) 12556-57-58..... (1921)	1	97	37.3	41.2	11.8	3.3					6136	11050	127	144	*
		2		41.3	45.6	13.1	3.7					6793	12230			
		3		47.5	52.5		4.2					7815	14070			
		4	113	41.0	47.7							7076	12740			
		5		46.2	53.8							7979	14360			
626	C-951 (composite 4)..... (1934)	1	116	37.2	40.1	11.1	3.8	5.5	60.4	1.3	17.9	6073	10930	125	145	*
		2		42.1	45.3	12.6	4.3	4.8	68.3	1.4	8.6	6872	12370			
		3		48.1	51.9		4.9	5.5	78.2	1.6	9.8	7861	14150			
		4	135	40.5	46.0							6945	12500			
		5		46.9	53.1							8037	14470			
628	C-967 (composite 2)..... (1934)	1	122	35.5	41.9	10.4	3.7	5.4	60.8	1.0	18.7	6111	11000	125	145	*
		2		40.5	47.7	11.8	4.2	4.6	69.3	1.2	8.9	6964	12540			
		3		45.9	54.1		4.8	5.2	78.5	1.4	10.1	7896	14210			
		4	141	38.3	47.6							6928	12470			
		5		44.6	55.4							8062	14510			
650	C-2098 (composite 3)..... (1938)	1	112	37.3	40.1	11.4	3.5	5.6	61.6	1.1	16.8	6111	11000	126	145	*
		2		41.9	45.3	12.8	4.0	4.9	69.3	1.2	7.8	6881	12390			
		3		48.1	51.9		4.5	5.6	79.5	1.4	9.0	7892	14210			
		4	131	40.8	46.1							7012	12620			
		5		46.8	53.2							8060	14510			
653	C-2192 (composite 2)..... (1939)	1	109	36.7	39.7	12.7	3.8	5.7	60.1	1.0	16.7	6000	10800	126	145	*
		2		41.2	44.5	14.3	4.2	5.1	67.4	1.2	7.8	6733	12120			
		3		48.0	52.0		4.9	5.9	78.7	1.3	9.2	7854	14140			
		4	129	40.6	46.5							7002	12600			
		5		46.6	53.4							8045	14480			

	Average of 13 mine averages (6 ultimates).....	1 2 3 4 5	113 132 	377 425 486 411 473	399 450 514 457 527	111 125 	37 42 48 	55 48 55 	611 689 788 	12 13 14 	174 83 95 	6100 6879 7864 6977 8035	10980 12380 14160 12560 14460	126	145	
	(County average)															
	County Average Rank Index								126 (121-127)							
	County Average Unit Coal Index								145 (143-147)							
SALINE COUNTY																
638	C-1962 (composite 3)..... (1937)	1 2 3 4 5	71 82 	337 363 408 361 394	490 527 592 557 606	102 110 	36 39 44 53 	52 47 53 	664 715 804 	12 13 14 	134 76 85 	6687 7197 8090 7570 8244	12030 12950 14560 13630 14840	136	148	
	(County average)															
	County Average Rank Index								136							
	County Average Unit Coal Index								148							
SANGAMON COUNTY																*
																*
																*
																*
																*
86	(3) 5030-33-35..... (1912)	1 2 3 4 5	108 126 	384 430 492 419 480	395 443 508 455 520	113 127 	39 44 50 	 	 	 	 	6114 6853 7851 7014 8027	11010 12340 14130 12630 14450	126	145	
	(County average)															
226	C-384 (composite 3); BM 80683 (composite 3)..... (1921, 1933)	1 2 3 4 5	99 117 	380 421 488 418 474	397 441 512 465 526	124 138 	43 48 56 	54 48 56 	600 665 771 	12 13 15 	167 88 102 	6050 6711 7786 7045 7978	10890 12080 14020 12680 14360	127	144	
	(County average)															
637	C-1949 (composite 3); BM B19206 (composite 3)..... (1937)	1 2 3 4 5	104 121 	351 392 448 381 434	432 482 552 498 566	113 126 	37 42 48 56 	55 49 56 	615 686 785 	12 13 15 	168 84 96 	6168 6884 7876 7072 8048	11100 12390 14180 12730 14490	127	145	
	(County average)															

MINE AND COUNTY AVERAGES OF ANALYSES

603	BM A90630 (composite 3)... (1933)	1	133	383	388	96	28	60	614	10	192	6244	11240	126	148	*
		2		441	448	111	32	52	708	11	86	7200	12960			
		3		497	503		37	59	796	13	95	8100	14580			
		4	151	413	436							7000	12600			
		5		486	514							8245	14840			
656	BM B55491 (composite 3)... (1940)	1	171	335	372	122	27	60	555	10	226	5622	10120	117	146	
		2		404	449	147	33	50	670	12	88	6778	12200			
		3		474	526		39	58	785	14	104	7950	14310			
		4	200	368	432							6500	11700			
		5		461	539							8122	14620			
Average of 4 mine averages. (County average)		1	142	367	387	104	28	58	598	11	201	6061	10910	123	148	
	2		428	451	121	33	50	697	12	87	7067	12720				
	3		487	513		37	57	793	14	99	8041	14470				
	4	163	399	438							6858	12350				
	5		476	524							8196	14750				
County Average Rank Index									123 (117-126)							
County Average Unit Coal Index									146 (146-148)							
FRIENDSVILLE COAL																
WABASH COUNTY																
658	(2) C-2680, C-2724 (1 ultimate)..... (1942, 1943)	1	137	342	404	117	22	58	592	14	197	5915	10650	122	146	
		2		397	467	136	26	50	685	16	87	6854	12340			
		3		459	541		30	58	793	18	101	7933	14280			
		4	159	376	465							6798	12240			
		5		447	553							8084	14550			
County Average Rank Index									122							
County Average Unit Coal Index									146							
TROWBRIDGE COAL																
SHELBY COUNTY																
615	C-768 (composite 3)..... (1934)	1	164	298	349	189	25	53	506	13	214	5008	9010	114	144	
		2		356	419	225	29	42	605	16	83	6988	10780			
		3		459	541		38	54	781	21	106	7730	13910			
		4	210	349	441							6314	11370			
		5		440	560							7972	14350			
County Average Rank Index									114							
County Average Unit Coal Index									144							

† Shown in Bull. 62 as Coal Bed No. 5.

TABLE 3. — AVERAGE PROXIMATE AND ULTIMATE ANALYSES OF FACE SAMPLES

Mine Index Number	SAMPLES		PROXIMATE			ULTIMATE					HEAT VALUES		
	Laboratory Number	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	British thermal units	
NO. 6 COAL													
FRANKLIN COUNTY													
B13	BM 23478 (composite 5)..... (1915)	1	9 01	34 52	4 78 7	8 6	1 08	5 45	6 7 37	1 38	16 12	11 9 70	
		2		37 9 4	5 2 6 1	9 4 5	1 19	4 8 9	7 4 0 4	1 5 2	8 9 1	13 1 5 4	
		3		4 1 9	5 8 1	—	1 3 1	5 4	8 1 7 7	1 6 8	9 8 4	14 5 8 8	
		4		3 7 0 6	5 2 9 4	—	—	—	—	—	—	—	13 3 5 3
		5		4 1 1 8	5 8 8 2	—	—	—	—	—	—	—	14 6 9 0
B66	BM 30890 (composite 3)..... (1918)	1	10 3 8	33 4 2	4 9 0	7 2	1 2 6	5 4 3	6 7 7 6	1 5 2	16 8 3	11 9 0 9	
		2		37 2 9	5 4 6 8	8 0 3	1 4 1	4 7 8	7 5 6 1	1 7	8 4 7	13 2 8 8	
		3		4 0 5 5	5 9 4 5	—	1 5 3	5 2	8 2 2 1	1 8 5	9 2 1	13 4 4 7	
		4		3 5 3 3	5 3 3 3	—	—	—	—	—	—	—	13 4 4 2
		5		3 9 8 5	6 0 1 5	—	—	—	—	—	—	—	14 5 9 7
MARION COUNTY													
207	BM 80698 (composite 3)..... (1921)	1	10 6 2	36 3 5	4 2 4 2	10 6 1	3 3	5 5 6	6 2 8 4	1 1 5	16 5 4	11 2 9 9	
		2		40 6 7	4 7 4 6	11 8 7	3 6 9	4 9	7 0 3 1	1 2 9	7 9 4	12 6 4 2	
		3		4 6 1 5	5 3 8 5	—	4 1 9	5 5 6	7 9 7 8	1 4 6	9 0 1	14 3 4 4	
		4		3 9 4 1	4 8 3 4	—	—	—	—	—	—	—	12 8 3 8
		5		4 4 9 1	5 5 0 9	—	—	—	—	—	—	—	14 6 3 0
WASHINGTON COUNTY													
637	C-1949 (composite 3)..... (1937)	1	10 4	3 5 5	4 2 7	11 4	3 8	5 5 5	6 1 3 6	1 1 7	16 7 2	11 0 5 2	
		2		3 9 6	4 7 7	12 7	4 2 4	4 9 2	6 8 4 6	1 3 1	8 3 7	12 3 3 1	
		3		4 5 3	5 4 7	—	4 8 5	5 6 3	7 8 4 1	1 5	9 6 1	14 1 2 2	
		4		3 8 6	4 9 3	—	—	—	—	—	—	—	12 6 8 9
		5		4 3 9	5 6 1	—	—	—	—	—	—	—	14 4 3 6
637	BM B19206 (composite 3)..... (1937)	1	10 4	3 4 7	4 3 7	11 2	3 6	5 5	6 1 6	1 2	16 9	11 1 6 0	
		2		3 8 7	4 8 8	12 5	4 1	4 8	6 8 8	1 3	8 5	12 4 5 0	
		3		4 4 3	5 5 7	—	4 6	5 5	7 8 6	1 5	9 8	14 2 3 0	
		4		3 7 7	5 0 2	—	—	—	—	—	—	—	12 7 7 9
		5		4 2 8	5 7 2	—	—	—	—	—	—	—	14 5 3 5

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AVERAGE ANALYSES OF FACE SAMPLES

TABLE 4. — COUNTY AVERAGE PROXIMATE AND ULTIMATE ANALYSES

County, Number of Mines, and Coal	Condition	PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62
		Moisture	Volatiles Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
BOND. (1 mine) Herrin No. 6	1	119	35.2	42.2	10.7	3.4	5.5	60.9	1.1	18.4	5998	10800			*
	2		39.9	47.9	12.2	3.8	4.7	69.2	1.2	8.9	6810	12260			
	4	13.8	38.1	48.1							6821	12280	123		
	5		44.1	55.9							7911	14240		142	
BUREAU. (3 mines) LaSalle No. 2	1	16.1	38.5	38.0	7.4	2.9	5.9	60.1	1.1	22.6	6054	10900			*
	2		45.8	45.4	8.8	3.5	4.9	71.6	1.3	9.9	7216	12990			
	4	17.8	40.6	41.6							6607	11890	119		
	5		49.4	50.6							8040	14470		145	
BUREAU. (1 mine) Herrin No. 6	1	18.5	35.5	37.1	8.9	3.4	6.2	56.8	.8	23.9	5672	10210			*
	2		43.6	45.5	10.9	4.1	5.1	69.8	1.1	9.0	6964	12540			
	4	20.9	37.8	41.3							6300	11340	113		
	5		47.8	52.2							7968	14340		143	
BUREAU. (1 mine) Sparland No. 7 or "First Vein" coal	1	17.7	32.3	36.5	13.5	3.2	5.9	53.7	.8	22.9	5411	9740			*
	2		39.3	44.3	16.4	3.8	4.9	65.3	1.0	8.6	6578	11840			
	4	21.2	35.8	43.0							6361	11450	115		
	5		45.4	54.6							8073	14530		145	
CHRISTIAN. (1 mine) Lower Assumption.	1	11.3	38.9	40.9	8.9	2.3					6445	11600			*
	2		43.8	46.2	10.0	2.6					7267	13080			
	4	12.7	41.8	45.5							7158	12880	129		
	5		47.9	52.1							8197	14760		148	
CHRISTIAN. (1 mine) Upper Assumption	1	13.0	39.2	40.9	6.9	3.1					6439	11590			*
	2		45.0	47.0	8.0	3.6					7399	13320			
	4	14.3	41.1	44.6							6996	12590	126		
	5		48.0	52.0							8161	14690		147	
CHRISTIAN. (4 mines) Herrin No. 6	1	12.7	37.0	40.1	10.2	3.9	5.7	59.8	1.1	19.3	6035	10860			*
	2		42.3	46.0	11.7	4.5	5.0	68.4	1.3	9.1	6913	12440			
	4	14.6	39.8	45.6							6825	12290	123		
	5		46.6	53.4							7994	14390		144	

CLINTON	1	118	366	411	105	37	55	603	11	189	6038	10870			*
(4 mines)	2		415	466	119	42	48	684	12	95	6845	12320			
Herrin No. 6	4	136	396	468							6851	12330	123	143	
	5		458	542							7931	14280			
EDGAR	1	108	383	424	85	36	58	646	10	165	6534	11760			
(1 mine)	2		429	476	95	40	52	724	12	77	7321	13180			
Springfield No. 5	4	122	407	471							7242	13040	130	148	
	5		463	537							8238	14830			
EDGAR	1	125	371	406	98	31	57	622	12	180	6242	11240			*
(1 mine)	2		424	464	112	35	50	711	13	79	7133	12840			
No. 7 ⁺	4	143	400	457							7021	12640	126	147	
	5		466	534							8189	14740			
FRANKLIN	1	91	339	483	87	15	54	668	14	162	6574	11830			
(22 mines)	2		372	532	96	16	48	735	16	89	7233	13020			
Herrin No. 6	4	101	363	536							7276	13100	131	146	
	5		404	596							8097	14570			
FULTON	1	112	384	402	102	50					6372	11470			*
(1 mine)	2		433	452	115	56					7177	12920			
Rock Island No. 1	4	130	413	457							7229	13010	130	150	
	5		475	525							8309	14960			
FULTON	1	154	350	386	110	32	57	581	11	209	5791	10420			
(14 mines)	2		414	456	130	38	47	687	13	85	6848	12330			
Springfield No. 5	4	179	380	441							6602	11880	119	145	
	5		463	537							8039	14470			
FULTON - PEORIA	1	159	326	425	90	30	58	594	11	217	5931	10680			*
Herrin No. 6	2		388	505	107	36	49	706	13	89	7054	12700			
	4	179	346	475							6598	11880	119	145	
	5		422	578							8044	14480			
GALLATIN	1	34	331	532	103	45	48	720	13	71	7263	13070			
(1 mine)	2		343	551	106	47	46	745	13	43	7517	13530			
Lower Willis	4	39	353	608							8261	14870	149	155	
	5		367	633							8591	15460			
GALLATIN (North of Eagle Valley).	1	47	360	491	102	33	53	691	14	107	6942	12490			
(3 mines)	2		377	515	108	35	50	725	14	68	7284	13110			
Harrisburg No. 5	4	54	388	558							7863	14150	142	150	
	5		410	590							8312	14960			

⁺ Shown in Bull. 62 as Grape Creek, Springfield No. 57.

TABLE 4. — COUNTY AVERAGE PROXIMATE AND ULTIMATE ANALYSES — Continued

SAMPLES	Condition	PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. '62
		Moisture	Volatiles Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
GALLATIN (Eagle Valley) (3 mines) Harrisburg No. 5	1	4.2	34.6	51.0	10.2	3.7	5.5	70.2	1.5	8.9	7074	12730	144	152	
	2		36.1	53.3	10.6	3.9	5.2	73.3	1.6	5.4	7388	13300			
	4	4.9	37.1	58.0							8014	14430			
	5		39.0	61.0						8426	15170				
GALLATIN (Eagle Valley) (1 mine) Herrin No. 6	1	4.3	36.1	49.0	10.6	3.7					6990	12580	143	151	*
	2		37.7	51.2	11.1	3.9					7303	13150			
	4	5.0	39.0	56.0							7691	14330			
	5		41.0	59.0						8377	15080				
GREENE (2 mines) Sumnum No. 4?	1	14.4	36.2	40.0	9.4	3.9	5.7	60.1	1.1	19.8	6050	10890	122	146	*
	2		42.2	46.8	11.0	4.6	4.8	70.1	1.3	8.2	7071	12730			
	4	16.5	38.6	44.9							6777	12200			
	5		46.2	53.8						8112	14600				
GRUNDY (4 mines) LaSalle No. 2	1	17.1	37.4	39.7	5.8	2.8	6.2	61.3	1.0	22.9	6139	11050	118	145	*
	2		45.1	47.9	7.0	3.3	5.2	74.0	1.2	9.3	7402	13320			
	4	18.6	38.8	42.6							6574	11830			
	5		47.7	52.3						8009	14520				
GRUNDY (2 mines) Herrin No. 6?+	1	13.9	37.4	38.0	10.7	3.8	5.8	59.1	.9	19.7	5995	10790	123	146	
	2		43.5	44.1	12.4	4.4	5.0	68.6	1.0	8.6	6963	12530			
	4	16.1	40.6	43.3							6819	12270			
	5		48.3	51.7						8127	14630				
HANCOCK (1 mine) Colchester No. 2	1	15.2	38.9	38.9	7.0	4.2	6.1	61.6	1.1	20.0	6227	11210	122	147	
	2		45.8	45.9	8.3	5.0	5.2	72.6	1.3	7.6	7341	13210			
	4	16.9	40.7	42.4							6779	12200			
	5		48.9	51.1						8158	14680				
HENRY (4 mines) Rock Island No. 1	1	16.1	36.3	38.4	9.2	4.8	6.1	57.8	.8	21.3	5887	10600	118	145	
	2		43.3	45.7	11.0	5.7	5.1	68.9	1.0	8.3	7017	12630			
	4	18.4	38.5	43.1							6582	11850			
	5		47.2	52.8						8069	14530				

COUNTY AVERAGE ANALYSES

HENRY..... (1 mine) Colchester No. 2	1	145	370	386	99	35	59	588	11	208	5896	10610	119	143
	2		433	451	116	40	50	688	13	93	6897	12420		
	4	166	398	436							6636	11940		
	5		478	522							7960	14330		
HENRY..... (2 mines) Herrin No. 6	1	183	321	379	117	38	58	551	8	228	5414	9750	112	143
	2		393	464	143	47	46	674	10	80	6625	11930		
	4	214	348	438							6225	11210		
	5		443	557							7922	14260		
JACKSON..... (6 mines) Murphysboro at Murphysboro	1	92	339	512	57	13	56	704	13	157	6949	12510	134	148
	2		373	564	63	14	51	775	14	83	7649	13770		
	4	98	354	548							7424	13360		
	5		392	608							8233	14820		
JACKSON..... (2 mines) Murphysboro (?) at Carbondale	1	51	354	494	101	41	53	689	12	104	6952	12510	142	151
	2		373	521	106	43	50	726	13	62	7322	13180		
	4	58	380	562							7877	14180		
	5		403	597							8363	15050		
JACKSON..... (1 mine) Harrisburg No. 5	1	83	362	445	110	34	54	644	13	145	6485	11670	133	148
	2		395	485	120	37	49	703	14	77	7074	12730		
	4	96	394	510							7409	13340		
	5		436	564							8201	14760		
JACKSON..... (3 mines) Herrin No. 6	1	94	345	462	99	22	55	648	13	163	6461	11630	131	146
	2		381	510	109	24	50	716	14	87	7132	12840		
	4	106	373	521							7264	13080		
	5		417	583							8129	14630		
JEFFERSON..... (1 mine) Herrin No. 6	1	85	346	482	87	13	53	673	15	159	6653	11980	133	146
	2		378	527	95	14	49	735	16	91	7272	13090		
	4	95	371	534							7361	13250		
	5		410	590							8128	14630		
KNOX..... (2 mines) Rock Island No. 1	1	145	370	409	76	43	59	610	10	202	6216	11190	123	147
	2		433	478	89	51	50	714	11	85	7274	13090		
	4	163	387	450							6821	12280		
	5		463	537							8146	14660		
KNOX..... (1 mine) Sumnum No. 4	1	150	380	393	77	39					6234	11220	123	148
	2		447	462	91	46					7333	13200		
	4	167	400	433							6844	12320		
	5		480	520							8219	14790		

* Shown in Bull. 62 as Verona No. 62.

TABLE 4. — COUNTY AVERAGE PROXIMATE AND ULTIMATE ANALYSES — Continued

SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Buil. 62
County, Number of Mines, and Coal	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
KNOX..... (1 mine) Herrin No. 6	1	17.9	32.5	39.0	10.6	3.1	5.9	57.1	—	22.5	5664	10200	116	146	*
	2	—	39.5	47.5	13.0	3.8	4.7	69.6	—	7.9	6894	12410			
	4	20.6	35.0	44.4	—	—	—	—	—	—	6426	11570			
	5	—	44.0	56.0	—	—	—	—	—	—	8090	14560			
LASALLE (East of LaSalle Anticline)..... (2 mines) LaSalle No. 2	1	13.1	38.4	39.6	8.9	6.6	5.8	59.9	1.0	17.8	6202	11160	125	147	*
	2	—	44.2	45.5	10.3	7.6	5.0	68.9	1.1	7.1	7137	12850			
	4	15.1	40.5	44.4	—	—	—	—	—	—	6938	12490			
	5	—	47.7	52.3	—	—	—	—	—	—	8172	14710			
LASALLE (West of LaSalle Anticline)..... (6 mines) LaSalle No. 2	1	14.5	38.4	38.8	8.3	3.3	5.8	61.6	1.0	20.0	6136	11050	122	146	*
	2	—	44.9	45.4	9.7	3.9	4.9	72.0	1.2	8.3	7177	12920			
	4	16.3	40.8	42.9	—	—	—	—	—	—	6774	12190			
	5	—	48.7	51.3	—	—	—	—	—	—	8089	14560			
LASALLE..... (1 mine) Spring Lake	1	15.4	35.2	43.2	6.2	1.9	6.3	63.3	1.1	21.2	6316	11370	122	147	*
	2	—	41.7	51.0	7.3	2.2	5.5	74.9	1.3	8.8	7469	13440			
	4	16.7	36.8	46.5	—	—	—	—	—	—	6788	12220			
	5	—	44.3	55.7	—	—	—	—	—	—	8148	14670			
LASALLE (East of LaSalle Anticline)..... (2 mines) Herrin No. 6 ⁺	1	13.2	39.5	38.7	8.6	3.7	5.8	61.5	1.0	19.4	6249	11250	125	147	*
	2	—	45.6	44.5	9.9	4.2	5.0	70.9	1.2	8.8	7197	12960			
	4	14.9	42.2	42.9	—	—	—	—	—	—	6933	12480			
	5	—	49.5	50.5	—	—	—	—	—	—	8143	14660			
LASALLE (West of LaSalle Anticline)..... (1 mine) Herrin No. 6	1	14.8	41.3	34.3	9.6	3.4	—	—	—	—	5930	10670	120	144	*
	2	—	48.5	40.2	11.3	4.0	—	—	—	—	6956	12520			
	4	16.8	44.7	38.5	—	—	—	—	—	—	6653	11980			
	5	—	53.7	46.3	—	—	—	—	—	—	7999	14400			
LIVINGSTON..... (3 mines) Herrin No. 6	1	11.9	35.1	39.7	13.3	3.7	5.6	60.2	1.0	16.2	6063	10910	128	150	*
	2	—	39.8	45.1	15.1	4.2	4.9	68.3	1.1	6.4	6882	12390			
	4	14.2	38.9	46.9	—	—	—	—	—	—	7129	12830			
	5	—	45.3	54.7	—	—	—	—	—	—	8313	14960			

LOGAN.....	1	134	362	395	109	31	58	599	11	192	5973	10750		
(3 mines)	2		418	457	125	37	50	691	13	84	6895	12410		
Springfield No. 5	4	154	394	452							6801	12240	122	145
	5		466	534							8044	14480		
MC DONOUGH.....	1	166	342	409	83	29					6002	10800		*
(2 mines)	2		410	490	100	35					7199	12960		
Colchester No. 2	4	186	362	452							6621	11920	119	146
	5		444	556							8134	14640		
MC LEAN.....	1	113	422	377	88	30					6426	11570		*
(1 mine)	2		476	425	99	34					7242	13040		
LaSalle No. 2	4	127	454	419							7139	12850	129	147
	5		499	501							8176	14720		
MC LEAN.....	1	133	380	362	125	37					5878	10580		*
(1 mine)	2		438	418	144	43					6781	12210		
Springfield No. 5	4	158	420	422							6835	12300	123	146
	5		512	488							8114	14610		
MACON.....	1	139	362	397	102	34	57	591	11	205	5945	10700		*
(2 mines)	2		420	461	119	40	48	686	12	95	6904	12430		
Springfield No. 5	4	160	390	450							6717	12090	121	144
	5		464	536							7992	14390		
MACOUPIN.....	1	134	371	398	97	40	59	589	11	204	5968	10740		
(12 mines)	2		428	459	113	46	51	680	12	98	6889	12400		
Herrin No. 6	4	153	398	449							6712	12080	121	143
	5		470	530							7927	14270		
MADISON.....	1	134	371	393	102	36	58	595	11	198	5971	10750		
(9 mines)	2		428	454	118	42	50	686	12	92	6890	12400		
Herrin No. 6	4	153	401	446							6749	12150	121	143
	5		473	527							7972	14350		
MARION.....	1	104	365	421	110	38	55	622	12	163	6219	11200		
(3 mines)	2		408	469	123	42	49	694	13	79	6942	12500		
Herrin No. 6	4	121	397	482							7106	12790	128	146
	5		451	549							8084	14550		

* Formerly called Streator coal.

TABLE 4. — COUNTY AVERAGE PROXIMATE AND ULTIMATE ANALYSES — Continued

County, Number of Mines, and Coal	Condition	PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62
		Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
MARSHALL..... (2 mines) LaSalle No. 2	1	15.1	39.1	38.6	7.2	2.8					6284	11310			*
	2	15.1	46.0	45.5							7402	13320			
	4	16.7	41.2	42.1	8.5	3.3					6843	12320	123		
	5		49.4	50.6							8209	14780		148	
MARSHALL..... (6 mines) Sparland No. 7	1	15.3	35.3	35.3	14.1	3.5	5.7	5.5	1.0	2.0	5585	10050			*
	2	15.3	41.6	41.7	16.7	4.1	4.7	5.5	1.2	7.8	6591	11870			
	4	18.5	39.5	42.0							6625	11920	119		
	5		48.5	51.5							8123	14630		146	
MENARD..... (3 mines) Springfield No. 5	1	15.3	35.5	40.0	9.2	3.2	5.9	6.1	1.0	2.0	5961	10730			*
	2	15.3	41.9	47.2	10.9	3.8	5.0	7.0	1.2	8.2	7038	12670			
	4	17.3	37.9	44.8							6650	11970	120		
	5		45.8	54.2							8048	14490		145	
MERCER..... (5 mines) Rock Island No. 1	1	15.6	38.5	36.9	9.0	4.4					5971	10750			*
	2	15.6	45.7	43.7	10.6	5.3					7078	12740			
	4	17.8	41.0	41.2							6654	11980	120		
	5		49.9	50.1							8094	14570		146	
MONTGOMERY..... (5 mines) Herrin No. 6	1	13.2	36.2	40.4	10.2	4.2	5.7	5.6	1.0	1.9	5962	10730			*
	2	13.2	41.7	46.5	11.8	4.8	4.8	6.6	1.2	8.8	6869	12360			
	4	15.2	38.9	45.9							6744	12140	121		
	5		45.9	54.1							7960	14330		143	
MOULTRIE..... (1 mine) Herrin No. 6?	1	6.8	39.2	42.3	11.7	4.0					6599	11880			*
	2	6.8	42.0	45.4	12.6	4.3					7083	12750			
	4	8.0	43.0	49.0							7619	13720	137		
	5		46.7	53.3							8284	14910		149	

PEORIA.....	1	145	351	394	110	32	58	59	11	197	5949	10710		
(8 mines)	2		411	461	128	38	49	69	13	79	6959	12530		
Springfield No. 5	4	168	381	451							6781	12210	122	147
	5		458	542							8151	14670		
PERRY (East of DuQuoin Anticline).	1	103	330	473	94	9	54	64	14	183	6358	11450		
(2 mines)	2		368	527	105	10	47	72	16	102	7090	12760		
Herrin No. 6	4	115	357	528							7087	12760	128	144
	5		403	597							8012	14420		
PERRY (West of DuQuoin Anticline).	1	100	361	432	107	34	53	62	12	173	6200	11160		
(13 mines)	2		401	480	119	38	47	69	13	93	6891	12400		
Herrin No. 6	4	116	391	493							7048	12690	127	143
	5		442	558							7972	14350		
RANDOLPH.....	1	107	364	425	104	45					6194	11150		
(2 mines)	2		407	477	116	51					6939	12490		
Blair No. 5	4	124	391	485							7029	12650	127	145
	5		446	554							8027	14450		
RANDOLPH.....	1	102	366	414	118	38	53	60	12	174	6077	10940		
(7 mines)	2		408	461	131	43	47	67	13	92	6771	12190		
Herrin No. 6	4	120	401	479							7011	12620	126	143
	5		455	545							7969	14340		
ROCK ISLAND.....	1	166	357	392	85	48					5897	10620		
(1 mine)	2		427	471	102	58					7072	12730		
Rock Island No. 1	4	188	375	437							6536	11760	118	145
	5		462	538							8052	14490		
ST. CLAIR.....	1	113	377	399	111	37	55	61	12	174	6100	10980		
(13 mines)	2		425	450	125	42	48	68	13	83	6879	12380		
Herrin No. 6	4	132	411	457							6977	12560	126	145
	5		473	527							8035	14460		
SALINE.....	1	65	343	505	87	26	54	69	15	124	6880	12380		
(19 mines)	2		367	540	93	28	50	74	16	71	7357	13240		
Harrisburg No. 5	4	73	365	562							7639	13750	138	148
	5		394	606							8238	14830		
SALINE.....	1	71	337	490	102	36	52	66	12	134	6687	12040		
(1 mine)	2		363	527	110	39	47	71	13	76	7197	12950		
Herrin No. 6	4	82	361	557							7570	13630	136	148
	5		394	606							8244	14840		

TABLE 4. — COUNTY AVERAGE PROXIMATE AND ULTIMATE ANALYSES — Continued

SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES				Pub. in Bull. 62
County, Number of Mines, and Coal	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index	
SANGAMON..... (14 mines) Springfield No. 5	1	142	360	392	106	40	57	589	1.1	197	5908	10640	121	145	
	2	142	420	486	124	46	48	687	1.3	82	6889	12340			
	4	165	389	446	—	—	—	—	—	—	6714	14080			
	5	—	466	534	—	—	—	—	—	—	8039	14470			
SANGAMON..... (3 mines) Herrin No. 6	1	139	369	392	100	41	57	591	1.1	200	5942	10700	121	144	
	2	139	429	455	116	48	48	686	1.3	89	6902	12420			
	4	160	396	444	—	—	—	—	—	—	6700	12050			
	5	—	472	528	—	—	—	—	—	—	7976	14360			
SCHUYLER..... (1 mine) Colchester No. 2	1	125	379	421	75	45	—	—	—	—	6517	11730	129	150	
	2	125	433	454	86	52	—	—	—	—	7451	13410			
	4	140	396	464	—	—	—	—	—	—	7152	12870			
	5	—	461	539	—	—	—	—	—	—	8319	14970			
SCHUYLER..... (1 mine) Springfield No. 5	1	152	347	402	99	27	—	—	—	—	6024	10840	122	147	
	2	152	409	475	116	31	—	—	—	—	7103	12790			
	4	173	374	453	—	—	—	—	—	—	6772	12190			
	5	—	452	548	—	—	—	—	—	—	8187	14740			
SHELBY..... (1 mine) Springfield No. 5	1	112	353	428	107	36	57	612	1.2	176	6150	11070	126	145	
	2	112	397	482	121	40	50	690	1.4	85	6927	12470			
	4	130	381	489	—	—	—	—	—	—	7001	12500			
	5	—	438	562	—	—	—	—	—	—	8045	14480			
SHELBY..... (1 mine) Trowbridge	1	164	298	349	189	25	53	506	1.3	214	5008	9010	114	144	
	2	164	356	419	225	29	42	605	1.6	83	5988	10780			
	4	210	349	441	—	—	—	—	—	—	6314	11370			
	5	—	440	560	—	—	—	—	—	—	7972	14350			
STARK..... (1 mine) Herrin No. 6	1	175	331	393	101	37	59	572	1.9	222	5736	10330	117	146	
	2	175	401	476	123	45	48	693	1.1	80	6953	12520			
	4	201	354	445	—	—	—	—	—	—	6471	11650			
	5	—	443	557	—	—	—	—	—	—	8105	14590			

COUNTY AVERAGE ANALYSES

TAZEWELL. (2 mines) Springfield No. 5	1	1 5 1	3 5 7	3 9 7	9 5	3 2	5 8	5 9 9	1 1	2 0 5	5 9 6 4	1 0 7 4 0	1 2 0	1 4 5	*
	2		4 2 1	4 6 7	1 1 2	3 8	4 9	7 0 6	1 3	8 2	7 0 2 8	1 2 6 5 0			
	4	1 7 2	3 8 3	4 4 5							6 6 7 5	1 2 0 2 0			
	5		4 6 2	5 3 8							8 0 6 2	1 4 5 1 0			
VERMILION. (6 mines) Grape Creek No. 6†	1	1 4 8	3 4 6	4 1 4	9 2	2 3	5 8	6 0 6	1 3	2 0 8	6 0 6 5	1 0 9 2 0	1 2 2	1 4 6	*
	2		4 0 6	4 8 6	1 0 8	2 7	4 9	7 1 2	1 5	8 9	7 1 1 9	1 2 8 1 0			
	4	1 6 7	3 7 1	4 6 2							6 7 5 9	1 2 1 7 0			
	5		4 4 5	5 5 5							8 1 1 0	1 4 6 0 0			
VERMILION. (4 mines) Danville No. 7	1	1 4 2	3 6 7	3 8 7	1 0 4	2 8	5 8	5 9 8	1 1	2 0 1	6 0 6 1	1 0 9 1 0	1 2 3	1 4 8	*
	2		4 2 8	4 5 1	1 2 1	3 3	5 0	6 9 7	1 2	8 7	7 0 6 7	1 2 7 2 0			
	4	1 6 3	3 9 9	4 3 8							6 8 5 8	1 2 3 5 0			
	5		4 7 6	5 2 4							8 1 9 6	1 4 7 5 0			
WABASH. (1 mine) Friendsville	1	1 3 7	3 4 2	4 0 4	1 1 7	2 2	5 8	5 9 2	1 4	1 9 7	5 9 1 5	1 0 6 5 0	1 2 2	1 4 6	*
	2		3 9 7	4 6 7	1 3 6	2 6	5 0	6 8 5	1 6	8 7	6 8 5 4	1 2 3 4 0			
	4	1 5 9	3 7 6	4 6 5							6 7 9 8	1 2 2 4 0			
	5		4 4 7	5 5 3							8 0 8 4	1 4 5 5 0			
WARREN. (2 mines) Rock Island No. 1	1	1 3 2	3 9 4	3 8 8	8 6	5 5					6 2 3 6	1 1 2 2 0	1 2 5	1 4 7	*
	2		4 5 4	4 4 7	9 9	6 3					7 1 8 0	1 2 9 2 0			
	4	1 5 0	4 1 6	4 3 4							6 9 3 4	1 2 4 8 0			
	5		4 9 0	5 1 0							8 1 5 7	1 4 6 8 0			
WASHINGTON. (3 mines) Herrin No. 6	1	1 0 4	3 7 1	4 0 8	1 1 7	4 0	5 5	6 0 7	1 2	1 6 9	6 1 1 1	1 1 0 0 0	1 2 7	1 4 4	*
	2		4 1 4	4 5 6	1 3 0	4 5	4 9	6 7 7	1 3	8 6	6 8 1 6	1 2 2 7 0			
	4	1 2 2	4 0 6	4 7 2							7 0 4 4	1 2 6 8 0			
	5		4 6 2	5 3 8							8 0 1 8	1 4 4 3 0			
WHITE. (1 mine) Herrin No. 6	1	8 5	3 5 4	4 7 1	9 0	2 8	5 5	6 6 6	1 4	1 4 7	6 6 2 1	1 1 9 2 0	1 3 3	1 4 7	*
	2		3 8 7	5 1 5	9 8	3 1	5 0	7 2 8	1 5	7 8	7 2 3 9	1 3 0 3 0			
	4	9 6	3 7 8	5 2 6							7 3 7 1	1 3 2 7 0			
	5		4 1 8	5 8 2							8 1 5 6	1 4 6 8 0			
WILL. (1 mine) LaSalle No. 2	1	1 5 4	3 4 2	4 5 3	5 1	1 6	6 4	5 3 1	1 1	2 2 7	6 2 9 9	1 1 3 4 0	1 2 0	1 4 4	*
	2		4 0 5	5 3 5	6 0	1 9	5 6	7 4 6	1 3	1 0 6	7 4 4 9	1 3 4 1 0			
	4	1 6 5	3 9 4	4 8 1							6 6 8 2	1 2 0 3 0			
	5		4 2 4	5 7 6							7 9 9 8	1 4 4 0 0			

† Shown in Bull. 62 as Grape Creek No. 5.

TABLE 4. — COUNTY AVERAGE PROXIMATE AND ULTIMATE ANALYSES — Continued

SAMPLES		PROXIMATE				ULTIMATE					HEAT VALUES			
County, Number of Mines, and Coal	Condition	Moisture	Volatile Matter	Fixed Carbon	Ash	Sulfur	Hydrogen	Carbon	Nitrogen	Oxygen	Calories	British thermal units	Rank Index	Unit Coal Index
WILLIAMSON..... (1 mine) Harrisburg No. 5	1	7.0	34.0	47.9	11.1	3.5	—	—	—	—	6605	11890	136	148
	2	—	36.5	51.5	12.0	3.8	—	—	—	—	7099	12780		
	4	8.1	36.9	55.0	—	—	—	—	—	—	7567	13680		
	5	—	40.1	59.9	—	—	—	—	—	—	8232	14820		
WILLIAMSON..... (29 mines) Herrin No. 6	1	8.0	33.6	49.1	9.3	2.2	5.3	67.1	1.4	14.7	6629	11930	133	146
	2	—	36.6	53.4	10.0	2.4	4.9	72.9	1.5	8.3	7203	12970		
	4	9.0	36.0	55.0	—	—	—	—	—	—	7396	13310		
	5	—	39.6	60.4	—	—	—	—	—	—	8125	14630		
WOODFORD..... (2 mines) LaSalle No. 2	1	14.5	34.8	44.6	6.1	1.9	5.9	64.6	1.2	20.3	6408	11540	124	147
	2	—	40.7	52.2	7.1	2.2	5.1	75.5	1.4	8.7	7495	13490		
	4	15.7	36.3	48.0	—	—	—	—	—	—	6881	12090		
	5	—	43.1	56.9	—	—	—	—	—	—	8158	14690		

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TABLE 5.--Identity of Illinois mines, samples from which have been analyzed and the results published by the United States Bureau of Mines, and of certain abandoned mines sampled by and analyzed for the State Geological Survey. These mines are in addition to the mines listed in Bulletin 62, pp. 327-329.

Coal No.	County	Mine Index No.	Name of Company	Name or No. of Mine
Lower Willis	Gallatin	631	E. V. Schneider	Schneider
1	Henry	252	Blossomberg Coal Co.	Blossomberg
1	Henry	354	Rodamsky and White	Local
1	Knox	355	Galesburg Mining Co.	Galesburg
1	Mercer	17	Coal Valley Coal Co.	No. 2
1	Mercer	18	Coal Valley Coal Co.	No. 3
1	Mercer	233	W. P. Williams	Martin
1	Mercer	356	Black Diamond Coal Co.	Black Diamond
1	Rock Island	234	Price Mining Co.	Section 1
1	Warren	346	Williams	Chicken
1	Warren	357	A. L. Richardson	Richardson
Murphysboro	Jackson	16	Gus Blair Big Muddy Coal Co.	No. 1
Murphysboro	Jackson	604	Templeton Coal Co.	Slope
Murphysboro?	Jackson	602	J. P. Swofford Coal Co.	No. 2
Murphysboro?	Jackson	607	Thos. G. Phillips	Drift
Assumption	Christian	21	Assumption Coal and Mining Co.	No. 1
2	Bureau	8	Marquette 3rd Vein C. M. Co.	No. 1
2	Hancock	609	Three Counties Coal Corp.	
2	Henry	619	Midland Electric Coal Co.	Atkinson Strip
2	LaSalle	3	LaSalle Carbon Coal Co.	LaSalle
2	LaSalle	102	LaSalle Co. Carbon Coal Co.	Cedar Point
2	LaSalle	657	McElwain Coal Co.	Echo
2	McDonough	22	Colchester Coal Co.	Shaft
2	McDonough	213	Elmer Hamilton	M. G. Davis
2	Marshall	11	Toluca Coal Co.	1 and 2
2	Schuyler	214	Simpson and Gory	
2	Woodford	611	Roanoke Coal and Tile Co.	Roanoke
4	Greene	329	Greenfield Mining Co.	Greenfield
4	Greene	347	Greene County Coal Co.	Poli
5	Fulton	31	Big Creek Coal Co.	No. 2
5	Fulton	32	Star Coal Co.	No. 1
5	Fulton	111	Alden Coal Co.	No. 8
5	Fulton	112	Silver Creek Colliery Co.	Silver Creek
5	Fulton	114	Canton Coal Co.	No. 1
5	Fulton	116	Simmons Coal Co.	Simmons
5	Fulton	118	E. G. Bader Coal Co.	Eclipse
5	Fulton	367	Linkenfelter and Sons	No. 1 Drift
5	Fulton	520	Tom Wilson	Wilson
5	Gallatin	47	Gallatin Coal and Coke Co.	No. 1
5	Gallatin	230	J. H. Booten	Booten
5	Gallatin	640	Cedar Hill Mining Co.	Cedar Hill
5	Gallatin	648	Logan Highway Coal Co.	Hickory Hill
5	Livingston	215	Pontiac Coal Mining Co.	No. 1
5	Livingston	600	Fairbury Coop. Coal Co.	
5	Logan	33	Latham Coal Co.	North Shaft

ANALYSES OF ILLINOIS COALS

TABLE 5.--(Continued)

Coal No.	County	Mine Index No.	Name of Company	Name or No. of Mine
5	Logan	109	Citizens Coal Co.	Citizens
5	Macon	42	Manufacturers and Consumers Coal Co.	No. 1
5	Peoria	348=BM3	Dorthel Coal Co.	Hanna City #1
5	Peoria	349	Pocahontas Coal Co.	Mapleton
5	Peoria	601	Crescent Mining Co.	No. 6
5	Randolph	229	Willis Coal and Mining Co.	No. 7
5	Randolph	337	Stanway	Stanway
5	Saline	44	Peabody Coal Co.	No. 43
5	Saline	49=BM8	Harrisburg So. Coal Co.	Nigger Hill
5	Saline	126	O'Gara Coal Co.	No. 11
5	Saline	127	Sahara Coal Co.	No. 1
5	Saline	130	Wasson Coal Co.	No. 2
5	Saline	608=BM71	O'Gara Coal Co.	No. 3
5	Saline	610	Blue Bird Coal Co.	Blue Bird
5	Saline	647	Rocky Branch Coal Co.	No. 1
5	Saline	BM70	F. K. Dering Coal Co.	No. 2
5	Saline	BM72	Saline County Coal Corp.	Saline No. 2
5	Sangamon	119	Illinois Coal and Coke Corp.	Empire No. 1
5	Sangamon	120	Spring Creek Coal Co.	Spring Creek
5	Sangamon	121	Bissell Coal Co.	Clear Lake
5	Sangamon	122	Jefferson Coal Mining Co.	Brewerton 81
5	Schuyler	327	Vonach Mining Co.	Vonach
5	Shelby	217	Moweaqua Coal Mining and Manufacturing Co.	
5	Williamson	353	Laclede Coal and Mining Co.	Laclede
Spring Lake	LaSalle	645	Spring Lake Coal Co.	Spring Lake
6	Bond	218	Pocahontas Mining Co.	No. 1
6	Bureau	651	Coal Creek Mining Co. (strip)	Coal Creek
6	Clinton	84	Southern Coal and Mining Co.	No. 9
6	Franklin	51	Brazil Block Coal Co.	No. 11
6	Franklin	52	Hart-Williams Coal Co.	No. 2
6	Franklin	56	W. P. Rend Collieries Co.	No. 1
6	Franklin	134	Interstate Coal Co.	Sesser No. 22
6	Franklin	139	U. S. Fuel Co.	Middlefork
6	Franklin	140	Black Star Coal Co.	Logan
6	Franklin	147=BM68	Western Coal and Mining Co.	Bush No. 2
6	Franklin	256	Peabody Coal Co.	No. 18
6	Gallatin	223	Sam Black	Bentley
6	Grundy	530	Wright Bros.	No. 1 Verona
6	Grundy	652	Clark City-Wilmington	Clark City
6	Henry	527	W. T. Lamb Coal Co.	Lamb
6	Henry	635	Pettit and Head	Pettit and Head
6	Jackson	55	Muddy Valley Coal Co.	Muddy Valley
6	Jackson	183	Union Colliery Co.	Kathleen
6	Jackson	419	Truax Traer Coal Co.	Black Servant
6	Jefferson	BM63	Illinois Coal Corp.	No. 10

TABLE 5.--(Continued)

Coal No.	County	Mine Index No.	Name of Company	Name or No. of Mine
6	Knox	526	Diehle Mine	Diehle
6	LaSalle	231	Mathiessen and Hegeler	M. and H.
6	LaSalle	620	French Coal Co.	Local
6	Macoupin	186	Illinois Coal and Coke Co.	Empire #4
6	Macoupin	187	Standard Oil Co.	No. 1
6	Madison	70	Madison Coal Corp.	No. 2
6	Madison	191	Madison County Mining Co.	Madison County
6	Madison	192	Abbey Coal Co.	Abbey
6	Madison	627	Carlin Coal Co.	Bethalto
6	Madison	629	Stiers Bros. Construction Co.	Stiers Bros.
6	Marion	87	Odin Coal Co.	Odin
6	Marion	206	Chicago, Sandoval Coal Co.	No. 2
6	Montgomery	76=BM45	Shoal Creek Coal Co.	No. 1
6	Montgomery	194	Illinois Indiana Coal Corp.	No. 10
6	Montgomery	196	Indiana and Illinois Coal Corp.	No. 12
6	Montgomery	197	Indiana and Illinois Coal Corp.	No. 11
6	Moultrie	336	Lovington Coal Co.	Lovington
6	Perry	54=BM61	Paradise Coal Co.	Paradise
6	Perry	88	Willisville Coal and Mining Co.	No. 1
6	Perry	89	Brilliant Coal and Coke Co.	Horn
6	Perry	175	Victory Collieries Co.	No. 1
6	Perry	176	Perry Coal Co.	Perry County
6	Perry	178	Bailey Bros. Coal Co.	Diamond
6	Perry	179	Kanawha Fuel Co.	Old Abe
6	Perry	182	Brewerton Coal Co.	No. 44
6	Perry	184	Willis Coal and Mining Co.	Willis No. 8
6	Perry	633	Peabody Coal Co.	No. 15 Gayle
6	Randolph	209	Illinois Fuel Co.	No. 4
6	Randolph	210	Willis Coal and Mining Co.	No. 6
6	Randolph	613	Illinois Missouri Coal Co.	Wilson
6	Randolph	630	Welsh and West Coal Co.	
6	St. Clair	78	Superior Coal and Mining Co.	Superior
6	St. Clair	79	Southern Coal and Mining Co.	No. 8
6	St. Clair	80	Borders Coal Co.	Borders #1
6	St. Clair	81	Jos. Taylor Coal Co.	Taylor
6	St. Clair	200	Premier Coal Mining Co.	Premier
6	St. Clair	201	Consolidated Coal Co.	No. 17
6	St. Clair	205	Egyptian Coal and Mining Co.	No. 1
6	St. Clair	626	Prairie Coal Co.	Prairie
6	St. Clair	628	Ed Lill	Lill
6	Sangamon	74	Madison Coal Corp.	No. 6
6	Sangamon	193	Panther Creek Coal Co.	Panther Creek
6	Stark	528	Frank Kingen and Son	Kingen
6	Stark	529	Jake McDaniels	McDaniels
6	Vermilion	91	Peabody Coal Co.	Peabody #24
6	Vermilion	93	Bunsen Coal Co.	Little Vermilion
6	Vermilion	212	Taylor English Coal Co.	No. 2
6	Washington	226	Clarkson Coal and Mining Co.	Clarkson
6	White	227	Interstate Fuel and Power Corp.	No. 1
6	Williamson	59	Johnson City Coal Co.	West

ANALYSES OF ILLINOIS COALS

TABLE 5.--(Concluded)

Coal No.	County	Mine Index No.	Name of Company	Name or No. of Mine
6	Williamson	61=BM27	Carterville and Herrin Co.	Jeffrey
6	Williamson	149	Searls Coal Co.	McClintock
6	Williamson	151	Slogo Coal Corp.	Slogo
6	Williamson	152	Cameron Coal Co.	Keystone
6	Williamson	154	Cosgrove Meehan Coal Co.	Franco No. 1
6	Williamson	155	Old Ben Coal Corp.	Old Ben #18
6	Williamson	163	Madison Coal Corp.	No. 12
6	Williamson	168	Orchard Coal Co.	Orchard
6	Williamson	170	Wm. Stroud Co.	Stroud
6	Williamson	171	George Brown	Blinkley
6	Williamson	172	Spiller and Lewis Co.	Spiller and Lewis
6	Williamson	173	Henderson and Wallace Coal Co.	H. and W. #1
7	Bureau	532	Cherry Coal Co.	Cherry
7	Marshall	360	Lopeman and Butler	
7	Marshall	361	Colwell	
7	Marshall	362	Spar and Reed	
7	Marshall	363	Tony Turk	
7	Marshall	364	Bartol Biwar	
7	Marshall	365	Callear and Pilcher	
7	Vermilion	94	Electric Coal Co.	Electric
7	Vermilion	97	Fairmount Coal Co.	Fairmount
7	Vermilion	603	M. and B. Coal Co.	M. and B.
7	Vermilion	656	Grape Creek Mining Co.	Grape Creek
Friendsville	Wabash	658	Painter and Bellissa Coal Co.	Hillcrest

TABLE 6.--Ash Softening Temperature, Dry Ash Content, and Dry Total Sulfur, Pyritic Sulfur, and Organic Sulfur contents of certain Illinois coals, arranged by bed, county and mine.

County	Mine Index No.	Date	Lab.	Lab. No.	Ash Softening Temp. (degrees F)	Sulfur Dry			
						Dry Ash	Total	Pyritic	Organic
Lower Willis Coal									
Gallatin	631	1935	IGS	C-1546	2072	9.9	4.2	3.4	.7
				C-1547	2038	10.1	4.5	3.6	.8
				C-1548	2116	11.3	5.1	4.2	.8
				C-1549 (comp. 3)	2072	10.6	4.7	3.8	.8
No. 1 Coal									
Knox	632	1935	IGS	C-1685	1972	8.4	4.9	3.4	1.5
				C-1686	1946	8.5	4.9	2.9	2.0
				C-1687	1931	8.8	4.7	3.2	1.5
				C-1688 (comp. 3)	1931	8.6	4.9	3.2	1.6
Murphysboro Coal (at Murphysboro)									
Jackson	604	1939	BM	39307	2140	6.8	1.3		
				39308	2220	5.5	1.0		
				39309	2150	6.3	1.2		
				Average	2170				
Murphysboro? Coal (at Carbondale)									
Jackson	602	1939	BM	39376	2040	9.3	3.6		
				39377	2040	9.2	3.8		
				39378	1990	9.5	3.8		
				Average	2020				
607	1939	BM	39586	2070	12.5	5.5			
			39587	2100	11.5	4.6			
			39588	2060	11.9	4.9			
			Average	2080					
No. 2 Coal									
Hancock	609	1942	IGS	C-2521	> 2588	9.3	5.7	4.7	.9
				C-2522	2206	7.5	4.1	2.9	1.1
				C-2523 (comp. 2)	2334	8.3	5.0	3.9	1.0
LaSalle (E)	370	1940	IGS	C-2304	2372	9.3	7.4	4.7	2.6
				C-2305	2345	8.0	6.2	3.2	2.9
				C-2306 (comp. 2)	2361	8.7	6.8	4.0	2.8
	657	1940	IGS	C-2307	> 2569	12.8	9.6	7.6	1.9
C-2308				> 2569	10.7	7.4	5.6	1.7	
C-2309 (comp. 2)				> 2569	11.8	8.3	6.5	1.7	
No. 5 Coal									
Edgar	614	1935	IGS	C-1574	1991	9.0	4.2	2.0	2.2
				C-1575	2027	9.1	4.0	1.7	2.2
				C-1576	2033	9.6	3.9	1.7	2.2
				C-1579 (comp. 3)	2016	9.5	4.1	1.8	2.2
Gallatin (North of Eagle Valley)	648	1938	IGS	C-2060	2070	9.4	3.3		
				C-2061	2124	8.9	2.9		
				C-2062	2025	8.9	3.4		
				C-2063 (comp. 3)	2100	8.9	3.2		

TABLE 6.--(Continued)

County	Mine Index No.	Date	Lab.	Lab. No.	Ash Softening Temp. (degrees F)	Sulfur Dry			
						Dry Ash	Total	Pyritic	Organic
Gallatin (Eagle Valley)	640	1938	IGS	C-2026	2052	11.5	3.5		
				C-2027	2056	10.4	4.5		
				C-2028	2065	12.0	4.2		
				C-2029 (comp. 3)	2038	11.2	4.1	2.4	1.7
	659	1943	IGS	C-2907	2085	11.6	4.1	2.3	1.7
			C-2908	2075	11.0	4.0	2.3	1.6	
			C-2909 (comp. 2)	2040	11.4	4.0	2.3	1.7	
Jackson	183	1937	IGS	C-1979	2168	12.1	3.6		
				C-1980	2174	12.0	4.3		
				C-1981 (comp. 2)	2174	12.0	3.7	2.2	1.5
Logan	639	1938	IGS	C-2011	2000	13.3	3.3		
				C-2012	2027	12.0	3.2		
				C-2013	1978	13.4	4.3		
				C-2014 (comp. 3)	1996	13.0	3.6		
Saline	664	1938	IGS	C-2015	2073	10.1	3.2		
				C-2016	2058	11.7	3.1		
				C-2017	2078	9.7	3.1		
				C-2018 (comp. 3)	2078	10.4	3.2	2.3	.9
Sangamon	641	1937	IGS	C-1953	1954	12.9	4.8		
				C-1954	1983	12.4	4.8		
				C-1955	2014	11.1	4.4		
				Average	1984				
				C-1956 (comp. 3)		12.0	4.6	2.6	2.0
Spring Lake Coal									
LaSalle	645	1938	IGS	C-2054	2168	7.1	2.1		
				C-2055	2185	7.1	1.9		
				C-2056	2143	7.7	2.5		
				C-2057 (comp. 3)	2168	7.3	2.2		
No. 6 Coal									
Bureau	651	1939	IGS	C-2103	2192	11.4	4.4		
				C-2105	2206	10.3	3.8		
				C-2107 (comp. 2)	2190	10.9	4.1		
Grundy	652	1939	IGS	C-2111	2166	13.1	3.7		
				C-2112	2154	13.2	4.8		
				C-2113	2144	10.5	4.0		
				C-2115 (comp. 3)	2128	12.4	4.1	1.9	2.2
Henry	635	1936	IGS	C-1901	2030	11.9	4.7		
				C-1902	1925	15.1	4.4		
				Average	1978				
Madison	627	1934	IGS	C-958	2047	13.9	4.6	2.3	2.3
				C-960	2051	10.2	4.1	1.7	2.4
				C-962	2014	14.8	5.9	3.5	2.3
				C-965 (comp. 3)	2033	13.2	4.8	2.5	2.3
				C-961	2096	13.9	4.0	1.9	2.0
	629	1934	IGS	C-964	2090	12.1	3.8	1.7	2.1
				C-966 (comp. 2)	2069	13.2	4.0	1.8	2.2

TABLE 6.--(Concluded)

County	Mine Index No.	Date	Lab.	Lab. No.	Ash Softening Temp. (degrees F)	Sulfur Dry				
						Dry Ash.	Total	Pyritic	Organic	
Madison (cont.)	644	1938	IGS	C-2048	2342	10.1	.7	.2	.5	
				C-2049	2236	9.9	1.2	.5	.7	
				C-2050	2358	9.6	1.2	.5	.6	
				C-2052 (comp. 3)	2332	9.8	1.0	.4	.6	
Perry (W)	633	1936	IGS	C-1693	2036	11.0	3.8	2.0	1.8	
				C-1694	2058	12.6	3.8	2.2	1.6	
				C-1695	2059	11.3	3.8	1.9	1.8	
				C-1696 (comp. 3)	2048	11.7	3.8	2.1	1.7	
Randolph	630	1935	IGS	C-1096	2025	14.5	4.7	2.7	2.0	
				C-1097	2041	14.3	4.5	2.5	2.0	
				C-1098	2093	12.0	3.7	1.6	2.0	
				C-1099 (comp. 3)	2047	13.7	4.2	2.3	1.9	
St. Clair	628	1934	IGS	C-959	2084	10.7	4.2	2.2	2.0	
				C-963	2088	12.8	4.3	2.1	2.1	
				C-967 (comp. 2)	2117	11.8	4.2	2.2	2.0	
	650	1938	IGS	C-2095	2097	11.8	4.0			
				C-2096	2097	12.5	3.7			
				C-2097	2127	13.6	4.3			
C-2098 (comp. 3)	2158	12.8	3.9							
Saline	638	1937	IGS	C-1959	2117	9.9	3.2			
				C-1960	2035	12.3	4.6			
				C-1961	2069	10.1	3.9			
				C-1962 (comp. 3)	2052	11.0	3.9	2.3	1.5	
Washington	637	1937	BM	19203	2190	12.9	3.6			
				19204	2060	12.9	4.5			
				19205	2110	11.9	4.1			
				Average	2120					
			IGS	C-1946	2124	13.3	3.6			
				C-1947	2001	12.5	4.4			
				C-1948	1959	12.3	4.9			
				Average	2028					
No. 7 Coal										
Vermilion	656	1940	BM	55488	2100	15.4	3.6			
				55489	2150	12.4	3.0			
				55490	2180	16.2	3.2			
				Average	2140					
Friendsville Coal										
Wabash	658	1942	IGS	C-2680	2170	14.3	3.1			
		1943		IGS	C-2724	2294	12.9	2.1		
		Average		2232						
Trowbridge Coal										
Shelby	615	1934	IGS	C-765	2136	22.7	2.9			
				C-766	2130	22.2	2.8			
				C-767	2136	22.3	3.1			
				C-768 (comp. 3)	2146	22.5	2.9	1.8	1.1	

