metrovancouver

Monthly Operating Reports

April 2020

The following April 2020 operating report was sent to the Ministry of Environment and Climate Change Strategy on June 11, 2020.



Metro Vancouver - Waste-to-Energy Facility CONTINUOUS EMISSION MONITORING SYSTEM

April 2020

1. Monthly Summary Report

Parameter	Compliance	Compliance Compliance		um Measurement (mo	g/dscm)
	Limit (mg/dscm)	Period	Unit 1	Unit 2	Unit 3
CO	50	24 hr	41.9	31.9	38.4
SO₂	200	24 hr	146.6	144.8	153.8
NOx	190	24 hr	132.3	131.9	138.0
THC	10	24 hr	0.32	0.19	0.50
			Monthly Average (mg/dscm)		
		^	Unit 1	Unit 2	Unit 3
Opacity (%)			1.09	0.99	0.52
CO			26.4	24.7	32.3
THC		0.18	0.06	0.30	
SO₂			72.3	61.8	77.9
NOx			123.3	129.0	130.8

Interim Discharge Limits will apply until and including the following dates, at which point the Discharge Limits and Response Limits will apply

a. HCl – December 31, 2022

b. SO_2 – December 31, 2022

2. Monthly Exceedance Report

2.a. Discharge Limit Exceedances

Unit	Compliance Parameter	Discharge Limit (mg/dscm)	Date	Exceedance Level
	Reason/Action Taken			
				1

2.b. Response Limit Exceedances

Compliance Parameter: Carbon Monoxide Response Limit: 100 mg/dscm 1/2 hour average

Unit No. 1

Date / Time	Duration	Exceedance (mg/dscm)	Action Taken
0.4=.00.00	00 min		Contains the second of the sec
3-Apr 22:30	30 min	151.5	Feeder hang up, started gas burners, adjusted airflow, modified
			feed rate, cleared hang up.
4-Apr 21:00	30 min	114.4	Poor refuse quality, started gas burners, adjusted airflow,
			modified feed rate.
9-Apr 13:30	30 min	104.1	Started gas burners, adjusted airflow, modified feed rate.
10-Apr 10:30	30 min	115.7	Poor refuse quality, started gas burners, adjusted airflow,
			modified feed rate, checked instrumentation.
15-Apr 11:30	30 min	109.4	Short duration spike, no action needed.
20-Apr 03:30	30 min	160.9	Started gas burners, adjusted airflow, modified feed rate.
20-Apr 16:00	30 min	111.7	Started gas burners, adjusted airflow, modified feed rate.
27-Apr 15:00	30 min	101.1	Feeder hang up, started gas burners, adjusted airflow, modified
			feed rate, cleared hang up, checked instrumentation.
30-Apr 03:30	30 min	148.8	Poor refuse quality, gas burners on, adjusted airflow, modified
			feed rate.

Compliance Parameter: Carbon Monoxide Response Limit: 100 mg/dscm 1/2 hour average

Unit No. 2

Date / Time	Duration	Exceedance (mg/dscm)	Action Taken
2-Apr 20:30	30 min	135.4	Started gas burners, adjusted airflow, modified feed rate.
3-Apr 11:30	30 min	332.1	Started gas burners, adjusted airflow, modified feed rate.
10-Apr 15:00	30 min	122.8	Started gas burners, adjusted airflow, modified feed rate.
13-Apr 08:00	30 min	102.3	Started gas burners, adjusted airflow.
19-Apr 03:30	30 min	110.0	Started gas burners, adjusted airflow, modified feed rate.
April 20, 2:00	30 min	141.4	Started gas burners, adjusted airflow, modified feed rate.

Compliance Parameter: Carbon Monoxide Response Limit: 100 mg/dscm 1/2 hour average

Unit No. 3

Date / Time	Duration	Exceedance (mg/dscm)	Action Taken
April 3, 10:00	30 min	146.9	Started gas burners, adjusted airflow, modified feed rate.
April 3, 13:30	30 min	102.0	Started gas burners, adjusted airflow, modified feed rate.
9-Apr 07:30	30 min	151.0	Started gas burners, adjusted airflow, modified feed rate.
9-Apr 15:30	30 min	113.9	Started gas burners, adjusted airflow, modified feed rate.
19-Apr 15:00	30 min	116.6	Adjusted airflow, modified feed rate.
20-Apr 02:30	30 min	130.6	Forced draft fan trip, started gas burners, adjusted airflow, modified feed rate, checked instrumentation.
20-Apr 10:30	30 min	104.3	Adjusted airflow, modified feed rate.

2.c. Transient Conditions

Gas burners unavailable during shutdown

Unit	Duration	Date	Time	
v = 1	2 hours 50 min	18-Apr-20	00:30-03:20	

Auxiliary burners on unit 1 were unavailable, due to a safety permissive, to maintain the secondary combustion zone temperature during a boiler shutdown period as required.

Unit 1 was placed in shutdown mode at 2020-04-18 00:30 due to a suspected tube leak in the boiler. The operator was unable to use the natural gas burners as the water flow to the boiler could not be maintained due to the leak. The combustion of waste was completed at 2020-04-18 03:20. The auxiliary burners were unavailable for a period of 2 hours and 50 minutes between 2020-04-18 00:30 and 2020-04-18 03:20.

Action Taken to Restore Steady State Conditions

Covanta repaired the tube leak and hydrostatically tested the boiler before restarting.

Remedial Action Planned and/or Taken

None identified

Gas burners unavailable during shutdown

Unit	Duration	Date	Time	
1	1 hour 7 min	24-Apr-20	14:23-15:30	

Cause

Auxiliary burners on unit 1 were unavailable, due to a safety permissive, to maintain the secondary combustion zone temperature during a boiler shutdown period as required.

Unit 1 was placed in shutdown mode at 2020-04-24 14:23 to stop a steam leak on a section of instrumentation tubing. The instrumentation tubing was isolated which indirectly resulted in the induced draft fan tripping at 2020-04-14 14:23. The boiler safety logic shut down the forced draft fan following the loss of the induced draft fan to prevent pressure build up in the boiler. The Provincial Boiler Pressure Vessel Safety Act and the Provincial Gas Act required a boiler purge following the restart of the fans as the boiler temperature was below the safety permissive. The auxiliary burners were unavailable for a period of one hour and 7 minutes between 2020-04-24 14:23 and 2020-04-24 15:30.

Action Taken to Restore Steady State Conditions

Covanta restarted the induced draft fan at 2020-04-24 15:09 and the forced draft fan at 2020-04-24 15:12. The natural gas burners were back online at 2020-04-24 15:30. The shutdown was completed at 2020-04-24 15:41.

Remedial Action Planned and/or Taken

None identified.

Gas burners unavailable and unable to close feed chute damper during shutdown

Unit	Duration	Date	Time	
2	20 minutes	27-Apr-20	04:27-4:47	

Cause

Auxiliary burners on unit 2 were unavailable, due to a safety permissive, to maintain the secondary combustion zone temperature during a boiler shutdown period as required. The operator was unable to close the feed chute damper during the shutdown as required.

Unit 2 was placed in shutdown mode at 2020-04-27 04:27 following a high furnace pressure which tripped the induced draft fan and forced draft fan. The operator was unable to close the feed chute damper as the refuse was above the damper in the feed chute. The Provincial Boiler Pressure Vessel Safety Act and the Provincial Gas Act required a boiler purge following the restart of the fans as the boiler temperature was below the safety permissive. The auxiliary burners were unavailable for a period of 20 minutes between 2020-04-27 04:27 and 2020-04-27 04:47.

Action Taken to Restore Steady State Conditions

Covanta started the induced draft fan at 2020-04-27 04:31 and the forced draft fan at 2020-04-27 04:32. The shutdown was completed at 2020-04-27 05:03.

Remedial Action Planned and/or Taken

None identified.

3. CEMS Availability

Analyzer	Required Availability	Averaging Period	Monthly Availability		
	(% hours per quarter)		Unit 1	Unit 2	Unit 3
Opacity	90	Hour	100	100	100
Oxygen	90	Hour	98	99	99
CO	90	Hour	98	99	99
SO ₂	90	Hour	98	99	99
NOx	90	Hour	98	99	99
THC	90	Hour	98	99	99
Stack Flow	90	Hour	98	99	99

4. Shutdown Report

Unit 1

Duration in Hours	Reason	Date
59.88	Minor shutdown	April 6 - 8
0.55	Underfire air compartment plugged	April 12
2.22	Water jet sootblower blocked	April 15
0.52	High furnace pressure trip	April 16
32.48	Primary economizer tube leak	April 18-19
0.43	Induced draft fan trip	April 20
30.28	Grate bar replacement	April 22-24
1.30	Steam drum level sensor failure	April 24
0.15	BC Hydro power interruption	April 25
2.38	Oxygen sensor probe failure	April 25-26

Unit 2

Duration in Hours	Reason	Date
0.57	Low steam drum level trip	April 8
0.60	Ash discharger plug	April 10
0.92	Poor refuse quality	April 12
0.23	Forced draft fan trip	April 13
0.42	BC Hydro power interruption	April 25
0.55	High furnace pressure trip	April 27

Unit 3

Duration in Hours	Reason	Date
0.08	Forced draft fan trip	April 2
46.25	Boiler cleaning	April 14-15
2.12	Sifting hopper inspection	April 17
1.45	Sifting hopper inspection	April 18
0.43	BC Hydro power interruption	April 25
0.27	Induced draft fan trip	April 26

5. Facility Bypass and Emergency/spill Event Report

Date/Time	Cause	Duration
	Action Taken	
		-

6. Other Data

		UNIT 1	UNIT 2	UNIT 3							
Waste Received	tonnes/day	19,607									
Waste Processed	tonnes/day	203	242	219							
Maximum Waste Processed	tonnes/day	261	257	258							
			Units 1, 2, and 3								
Natural Gas Consumed	m³/day	****	5,479								
	m ³ /month	164,357									
Fly ash disposed	tonnes	478									
Bottom ash disposed	tonnes	3,970									

7. Complaints and Responses

Complaint	Action Taken
	Complaint

April 2020 - Monthly CEMS Data

	Boiler #1								Boiler #2										Boiler #3								
	Stack	02	SO ₂	NO _x	CO	THC	Opacity	Furnace	Stack	0,	SO ₂	NO,	CO	THC	Opacity	Furnace	Stack	0,	SO ₂	NO,	CO	THC	Opacity	Furnace			
Date	Temp	(%)	(mg/m³)	(mg/m²)	(mg/m²)	(mp/m³)	(%)	Temp	Temp	(%)	(mg/m³)	(mp/m³)	(u/m/m)	(mg/m³)	(%)	Temp	Temp	(%)	(mg/m³)	(ush/us ₁)	(uth/un ₁)	(mg/m³)	(%)	Temp			
4/1/20	153	10.1	4.3	120.4	27	0.29	0.96	945	154	8.7	20.5	130.3	19.2	0.06	1.08	972	152	10	18	130.8	30.9	0.45	1.67	920			
4/2/20	153	10.4	6	115.8	23.9	0.18	0.95	947	153	9	22.5	129.3	24.3	0.07	0.07	969	150	10.2	17.2	129.9	29.8	0.32	2.04	922			
4/3/20	155	10.2	5.8	115.3	27.8	0.12	0.90	934	153	9.4	24.5	130.6	28.7	0.19	0.43	960	149	10.2	20.1	129.2	32.7	0.23	1.13	924			
4/4/20	154	9.9	9.5	109.6	29.8	0.18	0.89	952	156	9.2	31.9	130.4	22.6	0.04	0.94	961	152	9.7	20.2	128	24	0.24	0.26	936			
4/5/20	153	10.2	11.6	112.8	29.5	0.24	0.87	948	156	9.4	31.9	131.5	23.6	0.11	1.21	950	154	9.7	23.1	130.5	26.8	0.36	0.28	935			
4/6/20						U			156	9.2	65.2	129.3	23.3	0.06	1.37	940	152	9.6	49	127.9	26	0.33	0.33	918			
4/7/20									157	9.2	144.8	126.6	29.1	0.18	1.03	934	153	10.2	91.3	129.1	34.2	0.34	0.33	909			
4/8/20									154	8.9	88.1	130.2	23	0.07	1.02	961	149	10.2	66.8	127.5	35.6	0.31	0.39	914			
4/9/20	153	9.4	111.9	129.1	30.2	0.17	0.96	914	155	8.8	61.1	129.6	19.6	0.06	0.69	964	146	9.7	49.4	128.9	37.1	0.39	0.40	912			
4/10/20	157	10.3	125.9	132.3	37	0.13	0.94	903	155	9.3	66	131.9	25.7	0.07	0.40	938	149	10.1	52.8	130.3	31.2	0.30	0.37	913			
4/11/20	155	9.6	146.6	126	24.3	0.13	0.92	953	155	9.1	100.6	129.4	22.4	0.07	0.39	957	151	10.1	93.1	129.6	28.2	0.24	0.35	933			
4/12/20	154	10.4	144	130	20.7	0.16	1.00	926	156	9.4	102.2	131.4	22.9	0.09	0.93	952	151	10.7	96	128.9	28.8	0.33	0.40	901			
4/13/20	156	10.2	92.7	127.9	21.9	0.11	1.05	927	155	9.5	59.2	128.9	27	0.07	0.95	921	148	10.5	66.8	128.1	31.2	0.36	0.43	898			
4/14/20	153	10.1	93.5	127.7	19.9	0.14	1.11	939	156	9.6	85	128.5	23.2	0.01	0.60	938								0			
4/15/20	153	10.3	120.3	128.3	26.6	0.18	1.16	935	156	9.4	86.3	128.1	23.5	0.03	0.55	963								0			
4/16/20	152	10	130.3	126.1	21	0.14	1.24	936	156	9.2	105.5	128.5	24.3	0.04	0.91	960	149	9.5	153.8	132.6	35	0.30	0.43	895			
4/17/20	157	10.1	80.8	127.6	26.6	0.32	1.41	932	156	9.5	61.9	129.3	21.8	0.05	1.30	949	150	9.5	129.5	138	38.2	0.50	0.47	912			
4/18/20									156	9.2	67.6	128.1	25.1	0.03	1.07	959	148	9.6	123.8	132.8	30.5	0.41	0.44	898			
4/19/20								10	156	9.2	83.9	129.5	31.9	0.09	1.23	949	148	9	133.5	130.7	34.2	0.25	0.42	913			
4/20/20	153	9.7	127.5	122	41.9	0.30	1.32	927	155	9.5	92.7	128.5	27.2	0.11	1.45	948	150	9.2	130.8	129.5	38.4	0.43	0.40	911			
4/21/20	154	10	77.1	126.8	28.6	0.23	1.14	941	154	9.5	42.2	126.7	22.7	0.03	1.23	953	150	9.5	108.2	132	35.3	0.24	0.41	927			
4/22/20	155						1.16	945	155	9.8	25.8	125.8	25	0.05	1.54	935	152	9.2	82.4	131.9	33.5	0.24	0.42	912			
4/23/20	8 2 3	0.0000000000000000000000000000000000000							151	9.1	40.1	127.4	29.9	0.03	0.97	965	154	9.7	96.1	129.3	35.4	0.25	0.37	908			
4/24/20	152	9.4	67.2	123.1	26.6	0.19	1.13	934 6	151	9	44.7	127.9	23.8	0.04	0.77	942	152	9	96.3	130.7	32.5	0.30	0.39	911			
4/25/20	151	9.3	57.6	115.5	22.2	0.17	1,15	944	151	9.1	46	128.7	24.7	0.01	0.78	957	152	9.8	98.9	131	33.5	0.23	0.39	905			
4/26/20	154	9.8	60.6	119	22.1	0.12	1.18	947	157	8.8	58.3	128.1	22.8	0.01	1.40	960	154	9.4	91.9	131.5	34.9	0.24	0.38	899			
4/27/20	157	10.1	42.7	123.9	26.1	0.13	1.18	927	158	9.1	47	129.9	30.3	0.04	1.39	945	155	10	60.7	132.8	36.5	0.22	0.37	901			
4/28/20	154	10	55.8	126	19.1	0.11	1.19	939	155	9.6	47.9	128	24.8	0.02	1.25	946	152	9.7	73.9	135.3	28.5	0.19	0.38	907			
4/29/20	155	9.7	46.8	122.8	24.8	0.14	1.20	943	156	9.4	50.9	129	26.3	0.05	1.46	972	152	9.9	69.4	132.3	28.8	0.15	0.41	900			
4/30/20	154	9.7	44.8	128	30.7	0.19	1.17	942	155	9.6	48.4	128.7	21.1	0.03	1.16	961	152	9.8	66.8	132	31.8	0.20	0.42	906			
Average	154.0	10.0	72.3	123.3	26.4	0.18	1.09	936.7	155.0	9.3	61.8	129.0	24.7	0.06	0.99	952.7	150.9	9.8	77.9	130.8	32.3	0.30	0.52	851.3			
Min	151.0	9.3	4.3	109.6	19.1	0.11	0.87	903.0	151.0	8.7	20.5	125.8	19.2	0.01	0.07	921.0	146.0	9.0	17.2	127.5	24.0	0.15	0.26	0.0			
Max	157.0	10.4	146.6	132.3	41.9	0.32	1.41	953.0	158.0	9.8	144.8	131.9	31.9	0.19	1.54	972.0	155.0	10.7	153.8	138.0	38.4	0.50	2.04	936.0			
St Dev	1.60	0.32	47.09	6.06	5.40	0.06	0.14	11.82	1.73	0.27	29.43	1.43	3.05	0.04	0.37	12.28	2.18	0.42	38.19	2.31	3.73	0.08	0.41	231.68			

Blank days have less than 18 hours of valid data due to unit shut downs or analyzer outage.

According to standard guidelines used by Metro Vancouver Air Quality Policy and Environment Division, a minimum of 18 hours of valid data is required to generate a valid 24hr average.